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Calpine DIP Altered

Deutsche Bank and **Credit Suisse** tweaked Calpine's \$2 billion debtor-in-possession financing package.

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Goldman Sub Refis Plant Debt

Cogentrix Energy has issued \$321 million in bonds.

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Coleto Bid Date Pushed Back

First round bids for **Sempra Generation** and **Carlyle/Riverstone Holdings'** 632 MW coal-fired Coleto Creek Power Station have been moved to Friday.

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CALGARY SHOP TO SEEK FUNDS FOR ORE. LNG, PIPELINE

Fort Chicago Energy Partners, a Calgary-based limited partnership, will seek project financing for its portion of a proposed \$1 billion liquefied natural gas terminal and pipeline project. **Hume Kyle**, cfo, believes it can secure non-recourse debt for about 60-70% of its contribution. In the past, the partnership has worked with TD Securities, Scotia Capital and CIBC World Markets, but he declined to speculate on who it might select to arrange financing.



(continued on page 12)

DEUTSCHE BANK PLOTS ENERGY EXPANSION

Deutsche Bank is planning to beef up significantly its energy investment banking group over the next several months. Observers who have spoken to Deutsche Bank say the firm is close to making a hire at the senior director or managing director level imminently as a part of its initial expansion. It has approximately 14 managing directors in its energy and utilities unit and ultimately wants to build up to 20 or 21 over the near term, followers say.

The firm had been running relatively slim over the past year in order to juice more profits, but is ready to grow since it has successfully participated in major sector financings, such as **Mirant's** \$2.35 billion and **Calpine's** \$2 billion debtor-in-possession loan. "We've solved for high profitability and now we want to solve for mass," says one executive familiar with its strategy. **Michael Johnson** runs the group in New York. A spokeswoman for Deutsche Bank did not return a call for comment.

(continued on page 12)

UNION, GILA HOLDING CO. LOOKS TO RESTRUCTURE, BOOST DEBT

Entegra Group is exploring restructuring debt linked to two of the largest facilities in the U.S. The holding company, which owns the Gila River Power Station just south of Phoenix and the Union Power Station in El Dorado, Ark., is aiming to boost a letter of credit facility tied to the 4.5 GW generation portfolio from about \$200 million to \$300-350 million and a \$30 million working capital facility to \$40-50 million. The added debt capacity is needed to extend a hedging program from 18 months to 29 or 30 months, says **Joff Mitchell**, managing director of **Kroll Zolfo Cooper** and interim president of facilities. "We see a lot of opportunities down the road for our program."

The holding entity is in the process of interviewing banks to arrange the debt. A winning arranger is expected to be selected sometime within the next several days, Mitchell notes.

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At Press Time

Coletto Sellers Reset Bid Deadline

First round bids for Sempra Generation and Carlyle/Riverstone Holdings' 632 MW coal-fired Coletto Creek Power Station have been pushed to Friday. Bids were expected to be submitted Feb. 10 but the sellers have opted to give prospective investors more time, say watchers.

Calls to **Art Larson**, spokesman at Sempra in San Diego and **Michael Hoffman**, managing director at Carlyle/Riverstone in New York were not returned. A call to **Pete Labbat**, managing director at **Goldman Sachs** in New York, which is running the sales process, also did not return a call for comment.

Sempra is auctioning the plant, which is held in the **Topaz Power Group** joint venture along with Riverstone, late last year (PFR, 12/19). The remaining plants in Topaz are also up for sale but details on that process, being handled by boutique firm **Greenhill & Co.**, could not be learned.

UNION, GILA

(continued from page 1)

He declined to identify banks, but notes about 9-10 institutions are in the running.

Some owners of the plant, primarily hedge funds, also are asking that \$1.325 billion in payment-in-kind notes be essentially reworked into two tranches of debt and equity—a cash-pay tranche and tranche with a PIK option component, notes Mitchell. The move is expected to help the debt trade better in the secondary market. "There are natural buyers of the equity who don't care about the debt," says one Entegra owner.

Mitchell says a discussion about reworking the PIK paper retooling was raised at a meeting of Entegra investors in New York a few weeks ago (PFR, 1/30), but notes the plan is not imminent and no decision was made. Upsizing the lines of credit is a higher priority at the moment.

Debt in Entegra—formerly known as TECO-Panda—has been trading well above par over the past several months since the distressed entity was restructured and emerged from bankruptcy. TECO-Panda, was a joint venture between **TECO Wholesale Generation**, known at the time as **TECO Power Services Corp.**, and **Panda Energy International**. The original financing included \$1.675 billion of non-recourse debt and \$500 million in equity bridge loans.

Performance has been rumored to be strong of late with observers speculating it bagged a PPA with **Arizona Public Service**. The long-term PPA is said to account for approximately one-third of Entegra's generation capacity. Mitchell declined to comment. A call to APS spokesman **Michael Johnsen**, in Prescott, Ariz., was not returned.

—M.D.

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**Institutional
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INTELLIGENCE FIRST

U.K. Wind Development Blows Off Mark

Wind development activity in the U.K. is lagging, according to a report penned by **Ernst & Young** in London. **Jonathan Johns**, head of renewables at E&Y in London, says the U.K. is not living up to its potential and notes energy policies and lack of grid improvements, particularly in markets such as Scotland, are key impediments to getting significant projects completed.

The U.K. had been one of the markets more amenable to development but policies enacted in other markets including the U.S., Spain and Germany, have resulted in it falling behind. Last year, the U.K. added 446 MW while Spain added 1.8 GW, Germany 1.8 GW and the U.S. 2.5 GW, the study states.

Johns says the U.S. policies, such as the production tax credits and the renewable portfolio standards in some states, facilitate the development of projects because the incentives are secure through the life of project, whereas U.K. policies, such as the renewable obligations certificate, only implicitly back projects through their lifetime and are not encouraging to developers. He also notes the U.K. tax incentives are based on current market prices which can fluctuate compared to being a straight tax-based system like the U.S.

Capital is just not finding its way to the U.K. because it is easier to develop projects in other countries, John notes. "Economies are now having to compete for scarce resources for the renewable resources," he says.

TXU Chief Addresses Sale Rumors

TXU says it is considering a number of scenarios to fund its power growth strategy. When asked by **Paul Patterson**, analyst at **Glen Rock Associates**, about the market talk of asset sales, **John Wilder**, ceo, speaking on an earnings conference call, said, "We've looked at a wide variety of funding ideas around our power growth strategy from project financing to corporate financing to bringing in partners to about every kind of way that you could imagine."

The Dallas-based company was exploring the sale of a 50% stake in its ERCOT coal-fired plants (PFR, 1/16) or of a 20%-50% stake in its transmission and distribution business (PFR, 1/16). **Chris Schein**, spokesman for TXU, declined to comment on the matter and did not make officials available.

One banker familiar with the company says TXU has gone as far as hiring advisors to see what kind of interest it can get for a sale, even if it doesn't fully intend to follow through with the process.

Earlier in the call, while speaking about TXU Power's plan to build the 1.7 GW Oak Grove and double the output of its Sandow plant, Wilder spoke about the growing need for more

power in Texas. Wilder pointed out that demographic and economic trends are creating new demand equivalent to the capacity of a new 1.5 GW plant.

Danish Oil Weighs Wind Financing

Danish Oil and Natural Gas is considering obtaining \$200 million in non-recourse debt for a wind project. The energy outfit has traditionally funded developments via corporate debt or cash and wants to tap the project finance market for the first time to see if it might work better since it envisions developing a series of wind farms. **Michael Steen-Kenudsen**, senior v.p. in Copenhagen, says feelers have been put out to banks to get an idea of the type of structure it could obtain.

At this point, Danish Oil is awaiting approval from the European Union regarding its merger with **Elsam**, **ENERGIE E2**, **Copenhagen Energy** and **Frederiksberg Forsyning** expected next month. That process has delayed plans for the wind projects, Steen-Kenudsen. "There are quite a number of projects we have to prioritize," he says, noting that the many projects slated for the development include those planned by Elsam, ENERGIE E2, Copenhagen and Frederiksberg.

Danish Oil also is in talks with potential equity partners, but Steen-Kenudsen would not name names. He adds it will be well into summer before it is determined which projects will be set in motion, or which projects will be discarded.

Goldman Sub Refis Coal-Fired Plant Debt

Cogentrix Energy has issued \$321 million in bonds to refinance two plants, one in Richmond, Va., and the other in Rocky Mount, N.C. Both are coal plants with power purchase agreements in place with subsidiaries of **Dominion Resources**.

The **Goldman Sachs**-owned vehicle split the notes into a \$269 million, 5.924% tranche due 2017 and a \$52 million, 6.987% tranche due 2016. The bonds, which are priced at 140 basis points and 240 basis points over Treasuries, respectively, refinance \$169 million of existing project finance indebtedness. Details about the original project debt could not be learned.

Calyon acted as co-manager for the deal and officials there did not return phone calls. Calls to Cogentrix in Charlotte, N.C., were referred to officials at its parent, Goldman, and officials there declined to comment.

Daniel Welt, an analyst at **Standard & Poor's** in New York, says the plants currently have a qualified facility status, but do



Cogentrix's Richmond Plant

not have to maintain that status for the sake of its PPA agreements. S&P has rated the first tranche BBB- and the second BB. Welt says the PPAs provide secure, stable cash flow, mitigating some risk.

Calpine DIP Sees Adjustment

Deutsche Bank and Credit Suisse have altered the structure and pricing of Calpine's \$2 billion debtor-in-possession financing package in the wake of high demand. The \$1 billion term loan was upsized by \$50 million and pricing on the second lien was dialed down by 50 basis points. The deal stands now as a two-year \$400 million first lien, priced at LIBOR plus 225, and a two-year \$600 million second lien, priced at LIBOR plus 400. Calls to officials at Credit Suisse and Deutsche Bank were not returned. Katherine Potter, spokeswoman at Calpine in San

Jose, Calif., did not return a call for comment.

Clark Orsky, an analyst at KDP Investment Advisors in Montpelier, Vt., says the financing may have attracted high demand because of the strength of assets, such as geothermal facilities. "I think you have to look at it as the DIP facility comes in ahead of everybody else in the capital structure," he adds.

Orsky says the challenge for Calpine will be its post-merger structure. "They have to figure out what they want the company to look like when they emerge," he says. "The new ceo and cfo are probably giving it a very fresh look. I imagine it's a top-to-bottom review of what the company has ever done."

Market watchers expect the facility to wrap-up this week, giving those involved a few extra days to sign onto the altered structure and pricing. The package also includes a \$1 billion first-lien revolver, priced at LIBOR plus 225, which remains the same (PFR, 01/23).

Corporate Strategies

NRG Approaches Junk Mart With Ease

NRG Energy figured that it would be able to complete its most recent \$3.6 billion high-yield issuance, part of NRG's \$8.3 billion acquisition of Texas Genco, because existing investors were familiar with the companies and had plenty of cash on hand after NRG tendered \$2.2 billion in both companies' debt.

Robert Flexon, cfo, says the company didn't worry about testing the limits of investors' appetite for high-yield bonds because it viewed the transaction as essentially \$1.4 billion in new financing since the remainder was merely a straightforward refinancing. The second-largest high-yield deal ever consisted of \$2.4 billion of 10-year senior notes 7 3/8% and \$1.2 billion of eight-year senior notes at 7 1/4% (B-/B1). "We were confident the market capacity existed," he says.

To finance the acquisition, NRG also raised \$1.01 billion through the sale of 20.86 million shares of common stock at \$48.75 per share, and another \$500 million through the sale of two million shares of mandatory convertible preferred stock, priced at \$250 each. NRG also launched a \$5.75 billion senior secured credit facility shortly after announcing the acquisition last October. Morgan Stanley and Citigroup handled all the loan financing and underwriting.

Flexon says all the debt NRG now shoulders won't rule out future acquisitions. For the rest of the year, the company will focus on integrating Texas Genco and the gas-fired plants of West Coast Power. Its coal-fired plants have already helped NRG boost cash flow after emerging from bankruptcy in 2003 and, combined with Texas Genco's coal-fired plants, should now help it de-lever, Flexon says. The company project EBITDA of \$1.6

billion in 2006 and \$1.56 in 2007.

But NRG isn't banking on high natural gas prices. Because it's currently cheaper to generate energy with coal than natural gas, coal-fired plants have profited by selling power at the price set by higher-cost natural gas plants. The company can still earn its required rate of return on the Texas Genco acquisition, Flexon says, if the natural gas price in 2011 is in the \$5.00-\$5.50 range, lower than current forward prices.

Ala. Utility Shops Notes To Tackle Maturities

Alabama Power has sold a total of \$300 million in long- and short-term notes to shore up capital structure and pay down coming maturities: \$200 million in five-year, 5.1% senior unsecured notes, via Banc of America Securities and Barclays Capital, with a spread of 60 basis points over comparable Treasuries, and \$100 million of 5.75%, 40-year notes. The deals were placed at the same time because the Southern Co. subsidiary it wanted to diversify maturity schedules. "We need \$300 million, and we liked the \$200 million in the five-year range and did the \$100 million on the long-end of the curve," says Jim Stough, manager of finance in Birmingham, Ala.,

The bulk of the proceeds will go toward funding maturing debt such as a \$170 million issuance of three-year, 2.65% notes coming due this week. The remainder will be used for general corporate purposes.

Merrill Lynch, A.G. Edwards and UBS underwrote the \$100 million issuance, Stough says. He adds Alabama Power works with those firms because they have longstanding relationships with its parent.

Hydro-Quebec Hawks C\$500M Long Bonds

Hydro-Quebec has issued a C\$500 million (\$436.1 million) of 6% notes due Feb. 2040.

The Montreal energy company issued about C\$1 billion over the past several months (PFR, 10/31) in two installments to take advantage of historically low interest rates, says **Paul Robillard**, treasurer. He also notes appetite for long-dated paper is strong among Canadian pension funds and insurance companies, which typically seek debt investments with long tenors so as to match their liabilities.

Robillard says Hydro-Quebec had planned to issue about C\$3.1 billion of debt this year, but underscored the company is reviewing its debt strategy and there is no set timetable for future offerings.

The 6% notes were underwritten by **National Bank Financial**, with **RBC Dominion Securities** and **Toronto-Dominion Bank** acting as co-lead managers. **BMO Nesbitt Burns**, **Casgrain & Company**, **CIBC World Markets**, **Laurentian Bank Securities**, **Merrill Lynch Canada**, and **Scotia Capital** also participated in the sale. Robillard says the firms involved have a past relationship with Hydro-Quebec and are all active in the Canadian bond market.

The notes were offered at a price of 118.05. The issuance is part of a series of notes issued initially in 1999, of which C\$2.775 billion is outstanding. **Moody's Investors Service** rates Hydro-Quebec's backed senior unsecured debt A1.

Alliant Arm Retires 9.75% Debt

Alliant Energy Resources, a subsidiary of Madison, Wis.-based **Alliant Energy**, has redeemed \$150 million, 9.75% 11-year notes. **Scott Smith**, spokesman for Alliant in Madison, says the recent sale of Brazilian assets provided the cash to pay down the notes, which were guaranteed by AER's parent. The debt was issued originally four years ago as part of a \$300 million private placement that has been gradually retired with proceeds from asset sales in the open market over time, he notes. He would not disclose additional details or make officials available.

Jeanny Silva, an analyst at **Standard & Poor's** in New York, says once the redemption is complete, AER will have no more debt remaining that has been guaranteed by its parent.

Enrique Bacalao, assistant treasurer at Alliant Energy, had stated the company was going to use the proceeds from its \$153 million sale of assets in Brazil to pay down debt, but did not say how much, or which security would be paid off (PFR, 1/30).

Financing Record (FEBRUARY 1 - FEBRUARY 7)

Debt

144A	Issued	Issuer	Business Description	Amount(\$M)	Coupon(%)	Security	Maturity	Offer Price	YTM(%)	Spread	S&P	Moody's	Fitch Rating
No	2/1/06	Alabama Power(Southern Co Inc)	Electric utility	200	5.1	Sr Unsecurd Nts	2/1/11	99.971	5.107	60	A	A2	A+
No	2/3/06	Envestra Ltd	Own,op gas pipelines	112.4	3.04	Gtd Capital Nts	8/20/25	100	3.04	82	AAA	Aaa	
No	2/3/06	HERA	Pvd municipal utility svcs	601.3	4.125	Fxd/Straight Bd	2/16/16	99.879	4.14	47	A+	A1	NR
Yes	2/7/06	AES Empresa Elect de Salvador	Electric and gas utility	300	6.75	Notes	2/1/16	99.511	6.818		NR	Baa3	BBB-
No	2/7/06	Kraftwerke Amsteg	Electric utility	115.8	2.375	Fxd/Straight Bd	3/9/18	100.13	2.363		NR	NR	
No	2/7/06	Southern Electric Power	Electric and gas utility	567.5	4.625	Fxd/Straight Bd	2/20/37	98.805	4.699	71	A+	Aa3	NR

M&A

Date Announced	Effective	Target Name	Target Advisors	Target Nation	Acquiror Name	Acquiror Industry Sector	Acquiror Nation	Value (\$M)
2/1/06		Cummins Engine-Power Station		Australia	Infratil Energy Australia	Electric, Gas, and Water Distribution	Australia	18.818
2/1/06	2/1/06	Paris Energy Center,Paris,TX		United States	Direct Energy Bus Svcs	Electric, Gas, and Water Distribution	Canada	47.5
2/1/06	2/1/06	Synergen		Australia	Royal Bank of Scotland(Banque)	Commercial Banks, Bank Holding Companies	Switzerland	56.453
2/2/06		E ON Finland Oyj		Finland	Fortum Oyj	Electric, Gas, and Water Distribution	Finland	459.765
2/2/06		Royal Dutch Shell-Crystalline	Citigroup	Germany	SolarWorld AG	Electric, Gas, and Water Distribution	Germany	
2/3/06	2/3/06	AKPAS		Norway	Wartsila Oyj	Electric, Gas, and Water Distribution	Finland	14.43
2/3/06		BNG America	Rothschild	United States	EnergySolutions Inc	Electric, Gas, and Water Distribution	United States	
2/3/06		Bridgeport Energy LLC		United States	Duke Energy Corp	Electric, Gas, and Water Distribution	United States	71
2/6/06	2/6/06	ZAO Electroinvest ME		Russian Fed	OAO Mosenergosbyt	Electric, Gas, and Water Distribution	Russian Fed	0.379

Source: **Thomson Financial Securities Data Company**. For more information, call **Rich Peterson** at (212) 806-3144.



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Weekly Recap

The Weekly Recap is a summary of publicly reported power news stories. The information has been obtained from sources believed to be reliable, but PFR does not guarantee its completeness or accuracy.

The Americas

- **El Paso Corp.** has agreed to sell its stake in Brazil's Macae power plant for \$358 million to **Petroleo Brasileiro**, an oil and gas explorer, in a bid to settle a dispute between the two companies. The Macae plant carries approximately \$225 million of project financing, currently consolidated in El Paso's financial statements, that would be repaid from a portion of the proceeds (*Associated Press*, 02/02).
- An Ontario subsidiary of **SNC-Lavalin Inc.** has landed a \$757 million contract from **Sithe Global Power** to build an 880 MW combined cycle natural gas-fired power plant, which will be capable of recycling waste heat to produce electricity more efficiently. Sithe Global also announced it has closed a \$942 million financing deal, co-led by **TD Securities** and **RBC Capital Markets**, to fund construction. The plant is expected to begin generating 600 MW by June 2007, with full output expected a year later (*Toronto Star*, 02/03).
- Silicon Valley's tech industries are studying the feasibility of building their own \$850 million, 600 MW plant to guarantee a reliable source of low-cost power. The plant would involve clean-coal technology and would be slated to be online by 2012. Seed money would be supplied by Silicon Valley business and data center operators who would commit purchasing at least a 1% equity interest in the plant and sign a long-term contract to buy a minimum of 6 MW of power. The seed money would be used to gain financing, with the bulk being sold to municipal utility companies and energy trading companies (*San Jose Business Journal*, 02/06).
- President **George Bush's** fiscal year 2007 budget calls for \$250 million for a program that revives nuclear waste reprocessing. In the budget proposal, the White House said the so-called **Global Nuclear Energy Partnership**, or GNER, is aimed at promoting nuclear non-proliferation goals and resolving nuclear waste disposal issues (*The Wall Street Journal*, 02/06).
- **New Jersey Resources Corp.** said first-quarter earnings grew 13%, driven by a doubling of profit at its wholesale energy services unit. Earnings increased to \$34.3 million, or \$1.23 per share, up from the year-ago quarter's profit of \$30.2 million, or \$1.06 per share. Profit at the company's wholesale energy services unit increased to \$14.9 million from \$6.6 million, more than offsetting the impact of lower customer usage at **New Jersey Natural Gas**, the company's largest subsidiary (*Associated Press*, 02/06).
- **Atlantic Sea Island Group**, a privately financed company, has proposed a \$1 billion liquefied natural gas terminal on a 53-acre man-made island in the Atlantic Ocean between Long Island and New Jersey. The company said it would file an application in the next few months for government approvals (*New York Times News Service*, 02/06).
- **Southern Montana Electric Generation and Transmission Cooperative** is proposing a 250 MW coal plant using circulating fluidized bed technology in Southern Montana. Construction could begin next year and with completion scheduled for early 2011 (*Casper Star Tribune*, 02/06).
- **Calpine Corp.** has filed a notice with the United States Bankruptcy Court in Manhattan to reject lease agreements at two power plants in Maine and Rhode Island. Calpine said the move would end its leasehold interest in the plants as of Monday unless the court decides otherwise. The owner-lessor is a unit of **Phillip Morris Capital Corp.**, according to Calpine (*Reuters*, 02/06).
- Texas-based **Catalyst Renewables** wants to build a biomass plant in Oneonta, N.Y., that would burn wood chips. The plant would cost \$70 million to build. A timeline was not given for construction and completion (*The Daily Star*, 02/07).
- Arizona's **Salt River Project** has set a target of generating 15% of its electricity from renewable sources by 2025. SRP has not hashed out financial and other details for the ambitious project (*The Arizona Republic*, 02/07).
- **El Paso Corp.** has placed in service expanded capacity at its Elba Island LNG receiving terminal near Savannah, Ga. It spent \$157 million to add 3.3 bcf equivalent of storage capacity and 540 MMcfd of peak sendout capacity to the facility, bringing totals to 7.3 bcf of storage and more than 1.2 bcfd of sendout capacity (*Oil & Gas Journal*, 02/07).
- **LS Power**, the expected new owner of the San Luis Obispo, Calif., Morro Bay plant, will pursue a long-discussed plan to replace the facility and its signature 450-foot tall smokestacks with a more efficient plant that produces almost 20% more electricity. LS Power expects to have a final permit by the end of the year, but would not estimate when work would start (*San Luis Obispo Tribune*, 02/08).

- **Xcel Energy** is talking with other utilities, rural electricity cooperatives and coal producers to build a 300 MW integrated gasification combined cycle plant in Colorado. **Dick Kelly**, chairman and ceo, said the utility would want partners to build the proposed plant that could cost about \$500 million to \$1 billion. Under the Energy Act passed last year, an IGCC project at an altitude of 4,000 feet or higher would get federal assistance of \$200 million (*Rocky Mountain News*, 02/08).

- **Florida Power & Light Co.** plans to build a new plant in western Palm Beach County. The plant will feature two natural gas-fired units of about 1,200 MW each and is scheduled to go online by 2009 and projected to cost about \$1.2 billion (*South Florida Business Journal*, 02/08).

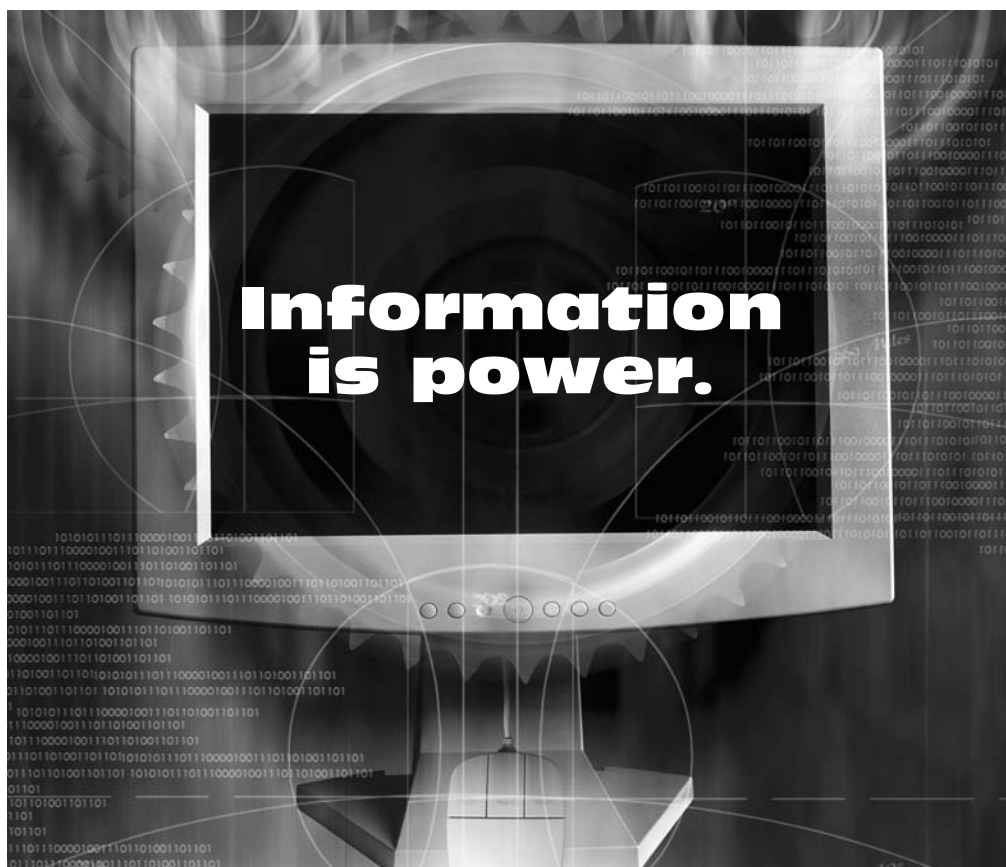
Europe and Russia

- Russia's state-owned gas giant **Gazprom** is reportedly considering a bid for Britain's **Centrica**, a move that sent shares in the gas and electricity group soaring 11% yesterday and elicited a worried response from the British government (*Telegraph*, 02/03).

- **British Nuclear Fuels** has sold its American nuclear decommissioning and clean-up business, **BNG America**, to **EnergySolutions**, a private equity-backed United States company in Utah, backed by **Lindsay Goldberg & Bessemer**, for close to \$90 million. The move is another step in the dismantling of BNFL, the government-owned nuclear group which agreed to sell **Westinghouse** to **Toshiba** last month for \$5 billion (*The Times*, 02/03).

- The Spanish government conditionally approved **Gas Natural SDG's** hostile bid for Spain's biggest utility **Endesa**. The deal will now go to Spanish and United States stock market regulators for approval before Gas Natural can put the offer to Endesa shareholders (*The Wall Street Journal*, 02/03).

- **Royal Dutch Shell** has signed a memorandum of understanding with Algerian state-owned energy group **Sonatrach** to jointly explore investment opportunities in Algeria and elsewhere. Along with upstream development projects, the two will also be studying potential alliances in the liquefied natural gas and marketing and distribution businesses (*AFX*, 02/06).



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Generation Auction & Sale Calendar

Following is a directory of ongoing generation asset sales. The accuracy of the information, which is derived from many sources, is deemed reliable but cannot be guaranteed. To report new auctions or changes in the status of a sale, please call Mark DeCambre, managing editor, at (212) 224-3293 or e-mail mdecambre@iinews.com.

Seller	Plants	Location	MW	Plant Type	Advisor	Status
Atlantic City Electric Company	B.L.England	New Jersey	447	Coal	Concentric Advisors	In Second Rounds.
	Key Stone	Pa.	-	Coal		
	Conenough	Pa.	-	Coal		
Aquila	Raccoon Creek	Ill.	340	Gas	Not chosen	Intention To Sell.
	Goose Creek	Ill.	340	Gas		
	Crossroads	Miss.	340	Gas		
Bear Stearns	Mulberry	Fla.	120	Gas	Bear Stearns	Intention to sell
	Orange	Fla.	103	Gas	Bear Stearns	Intention to sell
BP	Great Yarmouth	U.K.	400	Gas	J.P. Morgan	Intention To Sell.
BNP -led bank group (Exelon developed plants)	Mystic River 7	Mass.	560	Oil/Gas	Lazard	Ongoing.
	Mystic River 8	Mass.	832	Gas		
	Mystic River 9	Mass.	832	Gas		
	Fore River	Mass.	832	Gas		
Carlyle Riverstone/ Sempra	Coleto Creek Power Station	ERCOT	632	Coal	Goldman Sachs Greenhil & Co.	First-round Bids Due Mid-Jan. Preliminary Marketing Materials Have Been Submitted
Carlyle Riverstone/ Sempra	Topaz Power Group	ERCOT	2.9 GW	Gas&Oil		
Citi & SocGen-led creditor group (TECO Energy developed plants)	Union	Ark.	2,200	Gas	Goldman	Ongoing.
	Gila River	Ariz.	2,300	Gas		
CMS Energy	Ensenada	Argentina	128	Gas	Not chosen	Announced Intention To Sell.
	CT Mendoza	Argentina	520	Gas	J.P. Morgan	
	El Chocon	Argentina	1,320	Hydro	J.P. Morgan	
	Palisades	Mich.	798	Nuke	Concentric Advisors	
Citi-led bank group (NEG developed plants)	Lake Road	Conn.	840	Gas	Lehman Bros.	Cargill Bought Debt Portion (PFR, 12/27).
	Lowell Power	Mass.	82	Gas	None	Actively Pursuing A Sale.
Delta Power						
Duke Energy North America	Bridgeport Energy Project	Bridgeport, Conn.	490 MW	Gas	CSFB	LS Power Has Won An Auction For Approximately \$1.48-1.54B
	Maine Independence Station	Penobscot County, Maine	520 MW	Gas	Goldman Sachs	
	Bayside Power Project	St. John, New Brunswick	260 MW	Gas		
	Fort Frances Cogeneration Project	Fort Frances, Ontario	110 MW	Gas		
	Lee Energy Facility	Lee County, Ill.	640 MW	Gas		
	Vermillion Energy Facility	Vermillion County, Ind.	640 MW			
	St. Francis Energy Facility	Glennonville, Mo.	500 MW	Gas		
	Washington Energy Facility	Washington County, Ohio	620 MW	Gas		
	Fayette Energy Facility	Fayette County, Pa.	620 MW	Gas		
	Hanging Rock Energy Facility	Lawrence County, Ohio	1,240 MW	Gas		
	Oakland Power Plant	Oakland, Calif.	165 MW	Gas		
	Moss Landing Power Plant	Monterey County, Calif.	2,538 MW	Gas		
	Morro Bay Power Plant	Morro Bay, Calif.	1,002 MW	Gas		
	South Bay Power Plant	Chula Vista, Calif.	700 MW	Gas		
	Griffith Energy Facility	Mohave County, Ariz.	600 MW	Gas		
	Arlington Valley Energy Facility	Maricopa County, Ariz.	570 MW	Gas		
	McMahon Cogeneration Plant	Taylor, British Columbia	117 MW	Gas		
El Paso Europe	EMA Power	Hungary	70	Coal		Final Bids Due.
El Paso North America	Berkshire	Mass.	261 (56.41%)	Gas		

Generation Auction & Sale Auction (cont'd)

Seller	Plants	Location	MW	Plant Type	Advisor	Status
(Merchant assets)	CDECCA	Conn.	62	Gas		Negotiations Are Taking Place With HSBC. Launched Sale In April.
	EnCana	Cavalier	Alberta	106	Gas	
	Balzac	Alberta	106	Gas	HSBC	
	Kingston	Ontario	110 (25%)	Gas	HSBC	
Energy Investors Fund	Multitrade	Va.	79.5 (60%)	Biomass	None	Stake Sold To GE
Entergy Asset Management	Robert Ritchie	Ark.	544	Gas/oil	None	Ongoing.
	Warren Power	Miss.	314	Gas		
	RS Cogen	La.	425 (49%)	CHP		
	Harrison County	Texas	550 (70%)	Gas		
Exelon/PSEG	Eddystone Generating Station	Delaware County, Pa.	1,510 MW	Coal and Gas		Interviewing Banks To Advise On Sales.
	Linden Generating Station	Linden, N.J.	775 MW	Gas		
Goldman Sachs	East Coast Power	Linden, N.J.	940 MW	Gas	Goldman	2nd round bids due mid-February
Gama Construction Ireland Limited	Tynagh	Republic of Ireland	400 MW	Gas	Fieldstone Private Capital Group	Ongoing
KBC-led creditor group	Milford	Conn	542	Gas	Lazard	Ongoing.
Mirant	Shady Hills	Fla.	474	Gas	BofA	Ongoing.
	West Georgia	Ga.	640	Gas		
	Bosque County	Texas	538	Gas		
	Wichita Falls	Texas	77	Gas		
Morrow Power	Boardman	Ore.	28	Gas	Marathon Capital	Evaluating Bids.
Nations Energy	Bayport	Texas	80	N/A		Considering Liquidation.
	Mungo Junction	Ohio	32			
	Southbridge	Mass.	7			
National Energy Gas & Transmission (USGen New England)	Salem Harbor	Mass.	745	Coal/Oil	Lazard	Dominion Has It Under Contract.
	Brayton Point	Mass.	1,599	Coal		
	Manchester St.	R.I.	495	Gas		
	Connecticut River	N.H.	479	Hydro		
	Deerfield River	Mass.	89	Hydro		
Oman (Ministry of Housing, Electricity & Water)	Rusail	Oman	730	Gas	CSFB	-
	Ghubratt	Oman	507	CHP		
	Wad AlJazzi	Oman	350	Gas		
Reliant Energy	Carr Street	N.Y.	95	Oil	Goldman	Madison Dearborn And US Power Gen. Have Won A Bid To Acquire The Assets.
	Astoria	N.Y.	1,276	Gas		
	Gowanus	N.Y.	549	Gas		
	Narrows	N.Y.	281	Gas		
InterGen	Redbud	Okla.	1,220		Citigroup	Harbert Venture Acquired The Assets.
	Cottonwood	Texas	1,235			
	Magnolia	Miss.	900			
Sempra	Twin Oaks	ERCOT	305	Coal	Goldman Sachs	Ongoing
SG-led bank group (NEG developed plants)	Athens	N.Y.	1,080	Gas	Blackstone	Assessing Bids.
	Covert	Mich.	1,170	Gas		
	Harquahala	Ariz.	1,092	Gas		
	Millennium	Mass.	360	Gas		
STEAG	Iskenderun	Turkey	1,320	Gas	Morgan Stanley	Ongoing.
Teco Energy	Dell Power Station	Ark.	540	Gas		Reviewing Options.
	McAdams Power Station	La.	599	Gas		
Tenaska Energy	Tenaska Frontier	ERCOT	830	Gas	Lehman Brothers RBC Capital Markets	Ongoing-selling 62%
Tractebel North America	Chehalis	Wash.	520	Gas	N/A	Looking To Sell Or Swap.
WPS Resources	Sunbury Generating Station	Shamokin Dam, Pa.	450 MW	Coal	Lazard	Buyers Are Stalling Over Fuel Contracts.

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DEUTSCHE BANK

(continued from page 1)

Deutsche Bank AG has stated that its fourth-quarter net profit more than tripled because of stronger revenue from its corporate and investment banking division. —*Mark DeCambre*

CALGARY SHOP

(continued from page 1)

The Jordan Cove LNG terminal in Coos Bay, Ore., is being solely proposed by Fort Chicago, with a minority partner in **Energy Projects Development**. The Pacific Connector Gas Pipeline, a 250-mile natural gas transmission line, is a partnership between Fort Chicago, San Francisco-based **Pacific Gas & Electric** and Salt Lake City-based **Northwest Pipeline Corp.**, a subsidiary of **Williams Cos.**, with project responsibilities split evenly between the three, says Kyle.

Kelly Swan, spokesman at Williams in Tulsa, would not comment on financing for the project, and a call to PG&E's media line was not returned. A call to **Robert Braddock**, Jordan Cove project manager in Coos, Bay, Ore., also was not returned.

Kyle stresses the projects are still in its early days, but says the pre-filings needed to get the regulatory process rolling could be submitted as early as the end of next month. He expects the full **Federal Energy Regulatory Commission** filings to be in by January of 2007, with construction to start after approval is sealed, roughly 12-18 months later.

The project is slated to go online by mid-2010. Northwest

will be the operator of the pipeline, Hume adds, explaining that long-term contracts for the energy will be key to the deal and securing investment-grade financing. "These facilities will not get built without long-term contracts," he says. He declined to identify parties with whom the developers would talk with to secure contracts, noting an open season for offtakers would be held this summer. —*Mari Slater*

Wrap-up

Bids for **East Coast Power**, the holding company for a 940 MW cogeneration facility in Linden, N.J., are expected to be due Wednesday. Watchers say the bids could also be delayed to the following week to give bidders more time if necessary. The **Goldman Sachs**-owned plant is being pursued by bidders including **Keypsan**, **AIG Financial Products** and **ArcLight Capital Partners**. Officials participating in the sale declined comment.

Calendar

- The **Edison Electric Institute** will host its International Utility Conference in London on February 20-23 at the London Hilton on Park Lane. For additional information please contact **Debra Henry**, via email at dhenry@eei.org or via phone at (202) 508-5496 or **Mari Smallwood**, via email at msmallwood@eei.org or via phone at (202) 508-5501.

- **Euromoney** is holding a Renewable Energy Finance Forum March 13-14 in Berlin at The Hilton. For additional information, please call 44-0-20-7779-8103, or email energyevents@euromoneyplc.com

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Quote Of The Week

"We've looked at a wide variety of funding ideas around our power growth strategy from project financing to corporate financing to bringing in partners to about every kind of way that you could imagine." —**John Wilder**, **TXU** ceo, on an earnings call, addressing ways to fund its power growth strategy (see story, page 3).

One Year Ago In Power Finance & Risk

DKRW Energy was looking for \$2 billion to bankroll a planned 650 MW coal liquefaction plant in southeastern Wyoming which would be the first commercially operated facility of its kind in the U.S. [The company has not finalized financials, but according to its Web site, the company has signed agreements to acquire undeveloped coal reserves and for the coal-to-liquids technology.]