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Spanish Leads Ready Nev. Solar Funds

Banco Santander, BBVA and La Caixa are arranging some \$140 million in debt for **Acciona Solar Power's** Nevada Solar One facility.

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Lexicon Launches GE CCGT Sale

Lexicon Partners has begun marketing **GE Energy's** 500 MW Baglan Bay power station in Port Talbot, Wales.

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RIVERSTONE PREPS NEW BUYOUT FUND

Riverstone Holdings is preparing to raise its fourth power fund. Whether the energy buyout shop is teaming up with **The Carlyle Group**, with whom it already has three dedicated global energy and power funds, could not be determined. Nor could its targeted size or launch date. But market watchers say it could be the firm's biggest yet judging by



(continued on page 12)

GOLDMAN, DE SHAW ENTER GASIFICATION JOINT VENTURE

Goldman Sachs and private equity shop **D.E. Shaw** are in advanced stage negotiations to launch a new venture called **Green Rock Energy** for investing in coal gasification facilities. The amount of exploratory capital they plan to put up could not be learned, but is estimated by deal trackers to be in the low tens of millions.

"We are very interested in gasification and are spending significant time and resources not only on integrated gasification combined-cycle technology but on applications of

(continued on page 12)

QUARTET HEADS INTO FINAL ROUND FOR DYNEGY ASSETS

Four qualifiers are said to be left in the race to acquire 1,726 MW of competitive generation from **Dynegy**. Parties preparing to submit final bids to auctioneer **JPMorgan** by Thursday include **American National Power**, **Competitive Power Ventures**, international private equity firm **Arcapita** and **Fortistar**.

Up for grabs are two peakers, a 573 MW gas-fired merchant plant known as **Bluegrass** in Oldham County, Ky., and another 539 MW gas-fired plant in **Heard County, Ga.**, which is

(continued on page 12)

COMPLETE ENERGY APPROACHES BUYERS

Complete Energy has been holding talks with a group of funds to sell equity interests in its pair of generating assets. The company had been discussions with **KGen Partners** about a cash and stock transaction, according to an official familiar with the company's thinking. But those discussions broke down over price and **Complete Energy** is now soliciting wider interest.

The **Engaged Investments**-backed acquirer recently begun a process to monetize its investment in the three-unit, 837 MW **Batesville Electric Generating** facility in **Batesville,**

(continued on page 12)

Check www.iipower.com during the week for breaking news and updates.



At Press Time

Spanish Leads Take \$hine to Nev. Solar Project

Leads Banco Santander, BBVA and La Caixa are arranging an approximately \$140 million term loan supporting Acciona Solar Power's newly operational 64 MW Nevada Solar One parabolic trough facility near Boulder City, Nev. Tax-equity funding the balance of the \$250-300 million project also is being arranged and is expected to meet financial close alongside the debt by early June. Officials at the banks either declined comment or did not return calls.

After close the leads plan to market the loan to a small syndicate of banks. The debt refinances a \$280 million construction loan that the leads funded in December, which itself replaced an initial equity commitment from Spanish parent Acciona Group to bankroll initial construction in early 2006. Nevada Solar One began operating in April and sells power to Nevada Power and Sierra Pacific Power under a 20-year agreement.

The identity of the equity investors being lined up could not be learned and Robert Misback, general manager at the developer, formerly known as Solargenix Energy in Henderson, Nev., declined to provide specifics on the financing. He added that arrangements for its next two projects, two 100-200 MW facilities in California and Nevada, will be fleshed out once offtake agreements are in place.

Barclays, Goldman To Stage Centennial Acquisition Finance

Barclays Capital is arranging a \$450-500 million debt package bankrolling Paul Prager and Natural Gas Partners' \$636 million acquisition of MDU Resources Group's Centennial Power and Colorado Energy Management. Goldman Sachs, transaction advisor to MDU, is on the right of the deal.

Debt represents about 75% of the purchase price, says Prager. He will head Montana Acquisition Company, the joint venture he formed with NGP for the acquisition, announced April 26. The mechanics of the transaction, to be brought to market in June or July, still need to be hammered out. Officials at the banks either did not return calls or declined comment.

Prager told *PFR* that the Centennial assets—603 MW of gas, coal and wind generation across Montana, Colorado, California and Georgia—were attractive for their low-risk and high-quality contracted offtakers. Montana intends to grow its position via further acquisitions and use Colorado Energy Management's development experience to build.

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**Institutional
Investor NEWS**
INTELLIGENCE FIRST

AES Plots Mexico Petcoke Refi

AES Corp. is looking for leads to refinance two Mexican petcoke plants it bought in February, according to deal trackers. The amount of debt being sought by the Arlington, Va., company could not be learned and officials had no immediate comment.

AES is expected to award a mandate on the refi in the next few months. It purchased the pair of 230 MW circulating fluidized bed combustion facilities in Tamuin, Mexico, from subsidiaries of **Exelon** and **Alstom** for about \$610 million.

The plants, Termoeléctrica del Golfo and Termoeléctrica del Peñoles, supply power to cement producer **Cemex** and mining company **Industrias Peñoles**, respectively, under 20-year agreements. Both were constructed in 2004. AES also owns the 484 MW gas-fired AES Mérida III, the first independent power plant in Mexico.

HVB Bags Star Performer From Bank of Scotland

HypoVereinsbank has recruited **Amit Dewan**, a director in the energy and utilities team at **Bank of Scotland** in London, to originate power and renewable deals for the bank. Dewan will report to **Jim Barry**, head of project and commodity finance also in London, who himself recently moved to HVB (PFR, 11/10) and formerly served as head of power at Bank of Scotland.

Dewan is credited with scoring a number of high-profile mandates for Bank of Scotland, including a role in the impending EUR1 billion (\$1.3 billion) refinancing of **Babcock & Brown Wind Partners'** global portfolio to be co-led by **Dexia Crédit Local**, **Banco Espírito Santo de Investimento** and **Millennium BCP** (PFR, 4/13). He will serve alongside fellow director in project finance, **Klaus Frietsch**.

Lexicon Kicks Off Sale of U.K. CCGT For GE Energy

Lexicon Partners has dispatched teasers on GE Energy's 500 MW Baglan Bay power station in Port Talbot near Cardiff in South Wales. Books will be distributed to prospective buyers mid month, according to an official tracking the sale process. A GE spokeswoman was unable to comment on the likely sale price, but it is thought to be in the £500 million (\$990 million) range. A Lexicon official declined comment.

RWE, **E.ON**, **Scottish and Southern Energy**, **Scottish Power** and **Centrica** are all expected to show interest. GE is divesting the asset because it considers it non-strategic, having originally built the facility to showcase **GE Power Systems'** H System single-shaft combined-cycle technology, designed to achieve

60% commercial efficiency. "It was a launch and validation site, and now we have the data we need we are exploring a sale," said the spokeswoman. The plant came online in 2003.

RBS Wraps Up Wash. Gas Loan

Royal Bank of Scotland closed financing and wrapped up syndication last week on a \$216 million debt package for **Invenery's** Grays Harbor natural gas-fired plant near Tacoma, Wash. **Fortis Capital** was appointed syndication agent on the deal and took a \$60 million slug. Officials at RBS, Fortis and Invenery either declined comment or did not return calls.

The \$174 million term loan and \$42 million letter-of-credit facility priced at 175 basis points, stepping up to 225 over the life of the loan. The exact number of participant banks could not be learned by press time, but each took tickets of \$20-30 million.

Invenery bought the partially constructed 628 MW project from **Duke Energy** in 2005 for \$21 million. The combined-cycle plant has power purchase agreements in place with various local offtakers.

Calpine Advisor Scopes Debt, Equity

Miller Buckfire is soliciting interest from banks as well as strategic and financial investors in a bid to clear \$3.8 billion of pricey, second-lien debt from Calpine's books and aid its emergence from Chapter 11. The restructuring firm is advising would-be lenders and equity participants that commitments will need to be in place by June 20, when the San Jose, Calif., IPP unveils its reorganization plan.

Existing creditors, who will vote on the plan, appear reluctant to open the door to new equity as this would dilute their interest. Some would prefer to see more leverage in the capital structure and would entertain a rights offering to the extent that only \$2 billion of new debt capacity can be raised. But a raft of outside equity players have been invited to the table, reportedly including energy-focused private equity shops such as **Energy Capital Partners** and **First Reserve**. Officials at Miller Buckfire declined comment and officials at the private equity firms did not return calls.

The debt being sought would be incremental to Calpine's \$5 billion debtor-in-possession facility (PFR, 3/30). Calpine recently settled \$8 billion of claims from bondholders and is exceeding cash flow expectations because of higher than expected asset sales and the successful release of cash trapped at the project level. As of Feb. 28 it had \$1.5 billion of available liquidity—\$761 million more than its original budget. It is in talks to sell its 50% interest in the 1,160 MW Acadia plant to co-owner **Cleco Corp.** for a total consideration of \$145 million. This offer serves as the stalking horse bid for a July 30 auction.

Calyon Loses Senior Power Syndication Duo

A pair of bankers covering power loan syndications for Calyon in Europe has resigned. **Annie McMahon**, executive director of project and structured commodity finance in London, who handled a series of high-profile European and Middle East transactions, is set to join **Société Générale** after a period of gardening leave. **Guillaume Humbert**, a director in syndications in Paris, will leave the bank at the end of this week but his destination could not be learned.

A spokesman for Calyon confirmed McMahon's departure, and added that a replacement would be announced within days, but was unable to comment on Humbert's move.

Calyon recently appointed **Jean-Francois Grandchamp des Raux** as head of global project finance, replacing **Michel Anastassiades**, who is leaving to take up a position in asset management at rival French firm, **BNP Paribas**. Grandchamp will report to **Jean-Francois Marchal**, global head of trade, export and commodities finance in Paris.

Meanwhile, **Jamie Mabilat**, a senior project finance originator at Calyon in London, who had only recently been appointed head of project finance for Italy, is set to return as head of project finance in London. He replaces **Jeremy Bayfield**, who is leaving to take a sabbatical in Tokyo and is expected to continue working for the bank there in due course.

Ziegler Delves Deeper Into Energy

Milwaukee investment bank and fixed-income specialist **Ziegler Capital Markets** is reviewing a number of renewable and alternative energy mandates in a bid to broaden its remit from healthcare and retirement-home financing.

Donald Carlson, vice chairman, says the firm hopes to leverage the success of its first foray in the energy space. In November it issued \$60 million in 30-year tax-exempt bonds for the **Gulf Coast Industrial Development Authority**, an affiliate of **Environmental Power Corp.** Proceeds from the sale of the 7% notes, issued at par and five times oversubscribed, are being used to finance four renewable natural gas facilities in Texas being developed by sponsor subsidiary **Microgy Holdings**.

"Energy is an area we feel is complementary to a lot of what our firm traditionally does," notes Carlson. "They too are credit intensive, and in many cases done as pure project finance. A lot of buyers we deal with on the hedge fund side would look at deals on the energy side." The firm is reviewing a series of financings in the \$100-150 million range and looking to hire one or two people this year.

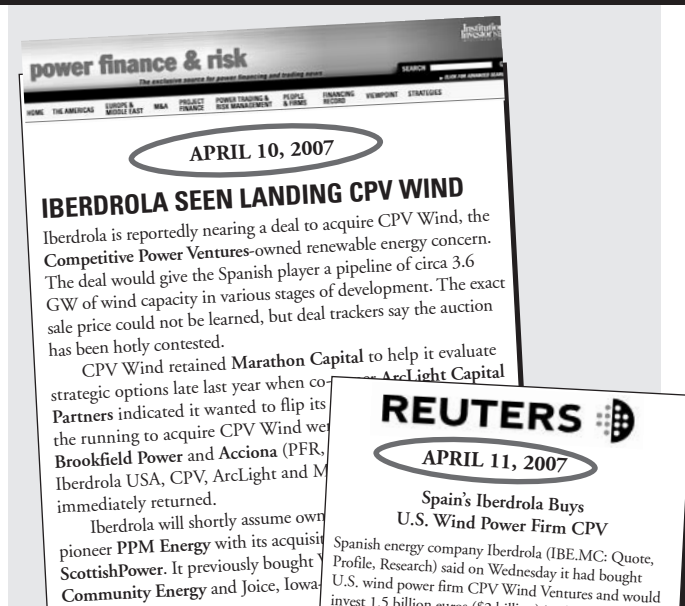
Botswana Seeks Lenders On 1.2GW Brownfield Project

Botswana Power Corp. is looking for debt to bankroll construction of an incremental 1.2 GW of capacity at the country's largest power plant, Morupule, near Palapye in south east Botswana. About 132 MW already exists on site.

The company is being advised by Oman's **BankMuscat** and India's **SBI Capital Markets**, as well boutique outfit **Project Financing Solutions**, run by **Jeremy Dolphin**, a former power banker at **Société Générale**. Calls to Dolphin and financing officials at BCP were not immediately returned.

Botswana, which has hitherto imported up to 70% of its power from neighboring countries, is attempting to become self-sufficient in meeting its electricity needs. **CIC Energy Corp.**, a unit of Canada's **Tau Capital**, and **International Power**, recently launched a beauty parade for lenders on its planned 3.6 GW greenfield coal-fired generating facility in the Mmamabula coalfields near Mahalapye, Botswana (PFR, 3/16).

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Corporate Strategies

Leads Tee Up \$300M Placement For Ohio Valley Electric

WestLB and KeyBanc Capital Markets launched a \$300 million private placement last Thursday bankrolling **Ohio Valley Electric Corp's** planned scrubber installations. The Piketon, Ohio-based sponsor envisages drawing down roughly \$200 million initially, and two \$50 million delayed draws later this year to eliminate negative carry, says **Manish Taneja**, managing director at WestLB in New York.

The investment grade issue is a follow-on to a \$445 million private placement the banks led in December 2005 alongside **ABN Amro**, which is not participating in the forthcoming transaction for reasons that could not be determined. Pricing is expected to emerge when commitments come in around May 14, but the buy side is using the pricing on the 2005 deal as a reference. That landed at 130 basis points over 10-year Treasuries.

OVEC, an investor-owned utility, plans to install environmental controls at its 1,086 MW Kyger Creek in Gallipolis, Ohio, and its 1,303 MW Clifty Creek in Madison, Ind., each fully contracted for 26 years. The flue gas desulphurization systems are set to become operational in 2009 and 2010, respectively. Officials at OVEC could not be reached for comment.

Edison Mission Targets Spec-Grade Market With \$2.7B Sale

Edison Mission Group plans to use proceeds from its private placement of \$2.7 billion in senior notes to redeem \$2.4 billion in pricier debt at three of its subsidiaries. The subsidiary of Rosemead, Calif.-based **Edison International** is looking to repurchase \$600 million in 7.73% **Edison Mission Energy** notes due 2009, \$800 million in 13.5% **Edison Mission Holding Co.** notes due 2008, and \$1 billion in 8.75% **Midwest Generation** notes due 2034.

The refinancing is part of a larger plan to streamline the **Edison International** unit's capital structure, explains **A.J. Sabatelle**, credit analyst at **Moody's Investors Service** in New York. Once Mission Energy Holdings' debt is repurchased, Edison plans to fold the company into Edison Mission Energy. This, coupled with the planned repayment of Midwest Generation's \$328 million secured term loan facility, should lend the company greater flexibility. An Edison spokesperson did not make an official available for comment.

Citigroup, **Credit Suisse**, **Deutsche Bank**, **Goldman Sachs**, **JPMorgan Chase**, **Lehman Brothers** and **Merrill Lynch** were

joint lead managers, while **RBS Greenwich Capital** and **UBS** were co-managers on the sale. The notes were rated B1 by Moody's and BB- by **Standard & Poor's**. The notes were priced to yield between 239 and 283 basis points over comparable Treasuries.

Replacing the old debt is a series of Edison Mission Energy notes: \$1.2 billion in 7% 10-year notes, \$800 million in 7.2% 12-year notes, and \$700 million in 20-year 7.625% notes. Accepting noteholders receive a \$30 per \$1,000 cash premium plus unpaid interest through May 7. Edison expects to incur a pre-tax loss of \$235 million to retire the debt early. While long for the speculative-grade market, the 20-year tenor fits with Midwest Generating's spending plans. "Midwest generating will have substantial environmental capex, the bulk of which will come between 2011 and 2016," explains Sabatelle.

Neb. Muni Readies Debt For 800 MW Coal Plant

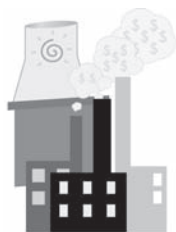
The **Lincoln Electric System** sold \$275 million in bonds to refinance old debt and pay for its share of the 790 MW Council Bluffs 4 plant in Iowa. Once construction wraps this summer, it will be Iowa's largest plant and will feature some of the most efficient emissions controls, notes **Keith Brown**, cfo at the publicly owned utility in Lincoln, Neb.

Council Bluffs 4 will be the first U.S. plant to use so-called advanced supercritical boiler technology, emitting about 20% less carbon dioxide than comparable units. The LES owns 12.6% of the \$1.2 billion critical-boiler facility and is entitled to 105 MW of its power. The balance is held by **MidAmerican Energy**, with 60%, and by local utilities.

Some \$100 million of the proceeds will be put towards construction, transmission and capital improvement costs. The remainder, bearing 10- to 30-year tenors, will refund the old debt. "We thought we could do 60 to 70 basis points better [than pricing on previous issues in 1998 and 2001]," Brown says. The notes priced to yield between 3.91% and 4.36% above the **Municipal Market Advisors** index.

UBS and **Merrill Lynch** bought the debt May 1 via an online auction through Pittsburgh-based consultant **Grant Street Group**. Brown says eight or nine firms competed for the offering. The banks will sell the notes with wrappers from the **Financial Guaranty Insurance Co.**, raising their rating to AAA from AA.

After this issue, LES has about \$650 million in debt. The agency has debt out to 2037, Brown explains, much of which expires in 2025.



Generation Auction & Sale Calendar

Following is a directory of ongoing generation asset sales, which is updated on a weekly basis. The accuracy of the information, which is derived from many sources, is deemed reliable but cannot be guaranteed. To report new auctions or changes in the status of a sale, please call **Katy Burne**, Managing Editor, at (212) 224-3165 or e-mail kburne@iinews.com.

Seller	Plants	Location	MW	Plant Type	Advisor	Status/Comments
AES Corp.	Delano	Central Valley, Calif.	57	Biomass	Bodington & Co.	Teasers dispatched early Jan. (PFR, 1/29).
	Mendota	Central Valley, Calif.	25	Biomass		
AIG Highstar Capital	13 plants	U.S. portfolio, concentrated in Florida and Pennsylvania	2,378	Gas, coal and waste coal	Lehman Brothers	50% stake in Northern Star Generating for sale. Ontario Teachers' owns the balance. Two-stage auction in second round.
ArcLight Capital Partners	Crete Energy Venture Lincoln Generating	Crete, Ill.	203 (50%)	Gas	N/A	Sale options being explored (PFR, 4/23).
		Manhattan, Ill.	656 (90%)	Gas	N/A	
Astoria Energy	Astoria plant	Queens, N.Y.	500 MW; 1 GW permitted	Gas	N/A	Owners fielding offers. Suez Energy acquiring a 30% stake (PFR 9/29).
BayCorp Holdings	Benton Falls	Benton, Maine	4.3	Hydro	Concentric Energy Advisors	N/A
Boralex Power Income Fund	Kingsey Falls	Québec	31	Gas Cogen	Genuity Capital Markets	First round bids due shortly.
	Senneterre	Québec	34.6	Biomass		
	Dolbeau	Québec	28	Biomass		
	Beauport	Québec	4.5	Hydro		
	Buckingham	Québec	9.9	Hydro		
	Forestville	Québec	12.7	Hydro		
	Rimouski	Québec	3.6	Hydro		
	Saint-Lambert	Québec	6	Hydro		
	Hudson	New York	45.8	Hydro		
City of Vernon	South Glens	New York	13.9	Hydro	Lehman Brothers	Two-stage auction. Assets being offered debt-free, with promise of 15-year PPA with seller.
	Malburg Generating Station	Southern Calif.	134	Gas		
	Palo Verde Power	Southern Calif.	11	Nuclear		
	Hoover Upgrading Related transmission	Southern Calif.	22	Hydro		
Conduit Capital	Various	Latin America Caribbean	939 net ownership	Diverse	BNP Paribas	Final bids due this month (PFR 4/16).
Con Ed Development	CEEMI	Springfield, Mass.	185	Gas, Oil, Hydro	Morgan Stanley	Teasers dispatched mid April.
	CEEMI expansion	Springfield, Mass.	96	Gas, Oil		
	Newington Energy	Newington, N.H.	525 (99.5%)	Gas		
	Ada Cogeneration	Ada, Mich.	29 (48%)	Gas		
	Lakewood	Lakewood, N.J.	246 (80%)	Gas		
	Ocean Peaking Power	Lakewood, N.J.	339	Gas		
	Rock Springs	Rising Sun, Md.	670 (50%)	Gas		
	Genor	Puerto Barrios, Guatemala	42 (49.5%)	Oil		
CT Acquisitions	Ever Power Wind	NEPOOL, NY, PJM	500 planned	Wind	Concentric Energy Advisors	Binding bids due middle of this month. One stage sale process.
	Canal Road Hamilton Street	Cleveland, Ohio	800,000 Mlbs an hour at 165 psig	District heating and cooling systems		
Desert Power	Desert Power plant	Rowley, Utah	65 installed 100 planned	Gas	Miller Buckfire	Owners exploring sale options (PFR, 1/15).
Dynegy	Bluegrass	Oldham County, Ky.	573	Gas	JPMorgan Chase	Bids due May 10. Seller hopes to fetch between \$200-500 million in asset sales this year, (PFR 2/5).
	Heard County	Heard County, Ga.	539	Gas		
	Lyondell	Channelview, Texas	600	Gas		
DTE Energy	Georgetown 4	Indianapolis, Ind.	80	Gas	N/A	Indianapolis Power & Light to acquire Sales process initiated, final bids due Q2 Seller exploring options, including outright sale On books at scrap value, decommissioned.
	Crete Energy Venture	Crete, Ill.	304 (50%)	Gas		
	East China	East China, Mich.	320	Gas		
	River Rouge	Detroit, Mich.	240	Gas		
Electricite de France Internationalunit Controladora del Golfo	Saltillo	Ramos Arizpe, Coahuila	248	Gas	JPMorgan Chase	First round bids due early April (PFR, 4/16).
	Anahuac (RB2)	Valle Hermoso, Tamaulipas	495	Gas		
	Lomas de Real (RB3)	Valle Hermoso, Tamaulipas	495	Gas		
	Valle Hermoso (RB4)	Valle Hermoso, Tamaulipas	500	Gas		
	Electricidad Aguila de Altamira	Altamira	495 (51%)	Gas		
Entergy Corp.	Gasoducto del Rio	54 km pipeline	330,000M Btu/D		New Harbor	Seller wants about \$500 million for the assets. Bidders shortlisted to about 10 financial players, (PFR, 2/8).
	50% stake in Top	Worth County, Iowa	40	Wind		
	Deer Wind Ventures	Carsen County, Texas	40			
	RS Cogen	Lake Charles, La.	212	Gas		

Generation Auction & Sale Calendar (cont'd)

Seller	Plants	Location	MW	Plant Type	Advisor	Status/Comments
	Roy S. Nelson	Westlake, La.	60	Gas/Oil		
	Warren Power	Vicksburg, Miss.	225	Gas		
	Harrison	Marshall, Texas	335	Gas		
	Independence	Newark, Ark.	121	Coal		
	Robert Ritchie	Helena, Ark.	544	Gas/Oil		
	Offtake Contract	Sam Rayburn Power Agency	50-80			
General Electric	Baglan Bay	Port Talbot, Wales	510	Gas	Lexicon Partners	Teasers expected shortly.
GE Energy	Green County plant	Jenka, Okla.	795	Gas	N/A	Bids due May 2.
Financial Services	Birchwood	Fredericksburg, Va.	242	Coal	N/A	Tyr said to be interested in acquiring (PFR, 2/12/07).
	Lake Benton I	Minnesota	107	Wind	N/A	AES said to be a frontrunner.
	Storm Lake II	Iowa	80	Wind		
Globelec	Emerging market portfolio	Asia, Africa, Americas	2,082	Mixed	Lehman Brothers	Firms bids due early May. Ashmore Energy and IP said to have partnered up on indicative bid (PFR, 2/9).
Goldman Sachs	Horizon	Houston, Texas	1,350	Wind	N/A	Energias de Portugal to acquire for estimated \$2.93B, of which \$2.5B will be debt led by Barclays (PFR, 3/27).
	Wind Energy		targeted by year end			
Greenwich Energy Investments	Masspower	Springfield, Mass.	258	Gas	Miller Buckfire	BG North America beat Arcapita to the asset in a deal worth circa \$150 million (PFR, 3/28).
LS Power	Shady Hills	Shady Hills, Fla.	477	Gas/Oil	N/A	Tyr, Perennial Power and Energy Investors Funds short listed. Barclays offering a staple financing (PFR, 4/20).
MDU Resources	Brush Power (1&3)	Brush, Colo.	213	Gas	Goldman Sachs	Natural Gas Partners and industry executive Paul Prager to acquire for \$636 million.
IPP unit, Centennial Energy Resources	Hardin Generating	Hardin, Mont.	116	Coal		
	Hartwell Generating	Hartwell, Ga.	310	Gas		
	Mountain View	San Geronio	66.6	Wind		
	Power Partners	Pass, Calif.				
	San Joaquin Cogen	Lathrop, Calif.	48	Gas		
Mirant Corp.	Diverse U.S. assets	PJM, NEPOOL, Calif.	10,650	Various	JPMorgan	Company weighing sale or merger, (PFR 4/5).
Mirant	Curacao Utilities (25%)	Curacao	133	Asphalt	JPMorgan	Marubeni to acquire for \$1.082 billion, including \$350 million in debt, and power purchase obligations of about \$153 million.
	Grand Bahama Power Co. (55%)	Grand Bahama Island	151	Oil		
	Jamaica Public Service Co. (80%)	Jamaica	621	Oil/Hydro		
	PowerGen (39%)	Trinidad & Tobago	1.2 GW	Gas		
	Apex plant	Nev.	527	Gas	JPMorgan	LS Power acquired for \$1.39 billion. Financing launched 3/27 via JPMorgan, Barclays Capital, Credit Suisse, Lehman Brothers.
	Shady Hills	Fla.	469	Gas/Oil		
	Sugar Creek	Ind.	561	Gas		
	Zeeland	Mich.	903	Gas		
	West Georgia	Ga.	613	Gas/Oil		
Mirant (NY-Gen)	Mongaup Generating Plant	Mongaup, N.Y.	4	Hydro	N/A	Being acquired by Alliance Energy for \$5.1 million. Sale to close by September 1.
	Swinging Bridge Generating Plant	Mongaup, N.Y.	12	Hydro		
	Rio Generating Plant	Mongaup, N.Y.	9	Hydro		
	Hillburn	Hillburn, N.Y.	51	Gas/Jet fuel		
	Shoemaker	Middletown, N.Y.	44	Gas/Jet fuel		
Multifuels (Sowood Capital Management)	Freebird	Lamar County, Ala.	9 bcf	Gas storage	N/A	Timeline unclear.
Progress Ventures	Walton	Walton, Ga.	450	Gas	JPMorgan	Seller will fetch \$480 million in sale of generation to ArcLight Capital Partners and contract portfolio to Constellation Energy Commodities Group.
	Monroe Power	Monroe, Ga.	350	Gas		
	Washington County	Washington County, Ga.	600	Gas		
	Effingham County	Effingham County, Ga.	500	Gas		
PSEG Global	Electroandes	Andean region, Peru	180	Hydro	JPMorgan	Seller has received reverse enquiries and is determining wider interest.
			437 miles	Transmission		
Reliant Energy	IndianRiver	Titusville, Fla.	587	Oil/Gas	JPMorgan	Indicative bids were taken April 10. JP Morgan doing a staple financing, said to be in the \$1 billion range (PFR, 2/26).
	Osceola Generating Station	Holopaw, Fla.	470	Gas (peaker)		
	Bighorn Generating Station	Las Vegas, Nev.	598	Gas		
	Choctaw Generating Station	French Camp, Miss.	804	Gas (mothballed)		
Sithe Global Power	River Hill Power	Karthus Township, Pa.	290	Coal	Credit Suisse	Development rights to the project for sale.
Tyche Power Partners	Brooklyn Navy Yard	Brooklyn, N.Y.	286	Gas Cogen	N/A	Owners reportedly soliciting interest in 50% stake (PFR, 4/18). Balance held by B-41 Associates.

Project Finance Deal Book

Deal Book is a matrix of energy project finance deals that PFR is tracking in the energy sector. The accuracy of the information, which is derived from many sources, is deemed reliable but cannot be guaranteed. To report updates or provide additional information on the status of financings, please call Katy Burne, Managing Editor, at (212) 224-3165 or e-mail kburne@iineews.com.

Live Deals: North America

Sponsor	Project	Location	Lead(s)	Loan	Loan Amount	Tenor	Notes
White Creek Wind	White Creek (205 MW Wind)	Klickitat Co., Wash.	HSH Nordbank	Construction financing	\$352M	TBA	HSH is looking for banks to join financing. Local offtake.
Shell WindEnergy, Dominion	Mt. Storm (264 MW, Wind)	Grant Co., W.Va.	TBA	Construction financing	\$288M	TBA	Choosing Leads. Hedge with merchant tail expected.
AES Gener	Ventanas (242 MW, Coal)	Ventanas, Chile	Calyon, Fortis	Term Loan	\$415M	15 yr	Syndication launched 4/24.
MACH Gen	Generation Portfolio (4GW) Refi	Various	TBA	LC Second lien of original \$1.5 B portfolio financing	\$25M \$850M	TBA	Choosing banks for refinancing of second lien of original portfolio financing.
Lea Power	Hobbs (550 MW, Gas)	Hobbs, N.M.	Calyon, Lehman Bros.	Construction LC	\$310M	TBA	Syndication launched 4/12. Xcel offtake.
Invernergy	St. Clair Power Station (570 MW Gas)	Sarnia, Ontario, Canada	RBC Capital Markets (Advisor)	Ancillary LC Construction term loan	\$120M \$383M	TBA 21 yr	Ontario Power Authority offtake. Self-syndication launched 4/24.
InterGen	La Rosita (1.1GW Coal) Refi	Mexicali, Mexico	BNP Paribas, Calyon, Export Development Canada	LC facility Term loan	\$96M \$400M	15 yr	CFE (Mexico), Shell offtake. Syndication launched, delayed.
EdF Energie Nouvelles	Generation portfolio refi	Various	Merrill Lynch, Lehman Bros.	Senior LC	\$47M	15 yr	Timeline unclear.
Calpine, Mitsui & Co.	La Ventosa (80-100 MW Wind) Greenfield (1GW Gas)	Juchitan, Oaxaca, Mexico Courtright, Ont., Canada	TBA Bank of Tokyo, Mitsubishi, BMO Financial	TBA Loan	\$3B Approx. \$300M-400M	TBA 18 yr	Choosing lead banks. Delayed. Ontario Power Authority offtake. Selecting sub-underwriters.
Terrawinds Resources	TerraWinds (201 MW wind)	Rivier-Du-Loup, Quebec, Canada	HSH Nordbank	Senior secured construction and term debt facility	C\$300M (\$259M)	TBA	Hydro-Quebec offtake. Awaiting syndication.
Perennial Power	Hermiston Generation Plant (474 MW Gas)	Hermiston, Ore.	TBA	TBA	\$130M	10 yr	Lead banks expected 2Q2007
Lodi Gas Storage	Acquisition Refi		TBA	Secured loans	\$145M	TBA	Status unclear.
Noble Environmental Power	Altona, Ellenberg, Clinton and Bliss (339 MW Wind)	Altona, Ellenberg, Clinton and Bliss, N.Y.	HSH Nordbank, Dexia Credit Local	Non-recourse loan	\$445M	TBA	Supported by 10 yr. hedges. Syndication expected 2Q2007
Bethel Energy	(100 MW Solar)	Imperial County, Calif.	TBA	Debt and equity, TBA	\$368M	TBA	Looking for lead banks
Katabatic Power	(25.5 MW Wind)	Mount Hays, B.C.	TBA	TBA	TBA	TBA	Looking for lead banks.
Winergy Power	Plum Island (30 MW Wind)	Long Island, N.Y. (Offshore)	TBA	TBA	TBA	TBA	Looking for lead banks.
Borelais Infrastructure	Bruce Power (4.6 GW)	Tiverton, Ont.	TBA	TBA	C\$1B (\$846M)	TBA	Choosing lead banks.
Organizacion Soriana, Vientos Del Istmo	Refurbishing (216 MW Wind)	Oaxaca, Mexico	TBA	TBA			Chosing lead banks.

Live Deals: Europe/Middle East

Sponsor	Project	Location	Lead(s)	Loan	Loan Amount	Tenor	Notes
InterGen	Rijnmond Energie Center (820MW, Cogen).	Rotterdam, Netherlands	TBA	TBA			Looking for banks to refinance EUR240M (\$326M) in project debt and fund 400MW expansion
AES	Cartagena (1.2GW, Gas) Refi	Cartagena, Spain	TBA	TBA			Looking for banks to refinance EUR665M (\$887M)
ACS Group	La Boga Portfolio (Wind)	6 sites, Spain	Natixis, La Caixa	Term loan	EUR 350M (\$462M)		Syndication slated to wrap in May
Babcock & Brown, Eurowatt	Wind Portfolio (120MW)	Various, France	La Caixa, Natixis	Tax facility	EUR 58M		
Babcock & Brown	Wind Portfolio (1.2 GW) Refi	Various, Global	Dexia Credit Local, Bank of Scotland, BES and BCP	Term loan	EUR183M (\$234M)		Syndication timeline unclear
Wind Partners				Financing package	EUR1B (\$1.3B)		Timeline unclear.
Spanish Egyptian Gas Company	Damietta (LNG) Refi	Damietta, Egypt	TBA	Non-recourse loan	\$600M	15-16 yr	Choosing lead banks with advisor RBS.
Marubeni	Messaieed (2GW Gas)	Doha, Qatar	Calyon, Managing Agents TBA	Financing package	\$1.63B		Syndication imminent
Suez Energy International	Marafiq (2.5GW IWPP)	Jubail, Saudi Arabia	BNP Paribas, Samba Financial, Gulf International Bank	Financing package, makeup TBA	\$3.4B	19-year	Marafiq Power & Water Utility offtake. Allocations expected shortly
Ras Laffan Power Co. (AES)	Ras Laffan A (750 MW IWPP)	Doha, Qatar	TBA	TBA	\$572M		Looking for lead banks.
C-Power	Thornton Bank (300 MW Wind)	Belgian Coast	Dexia	TBA	EUR100M (\$131M)	TBA	Status unclear
AES Oasis, Mitsui & Co.	Almanakher (370MW Gas)	Almanakher, Jordan	Sumitomi Mitsui, Overseas Private Investment Corp., JBIC	Senior facility	\$255M		Near close. National Electric Power Co. offtake.
				Equity tranche	\$75M		

Weekly Recap

The Weekly Recap is a summary of publicly reported power news stories. The information has been obtained from sources believed to be reliable, but PFR does not guarantee its completeness or accuracy.

North America

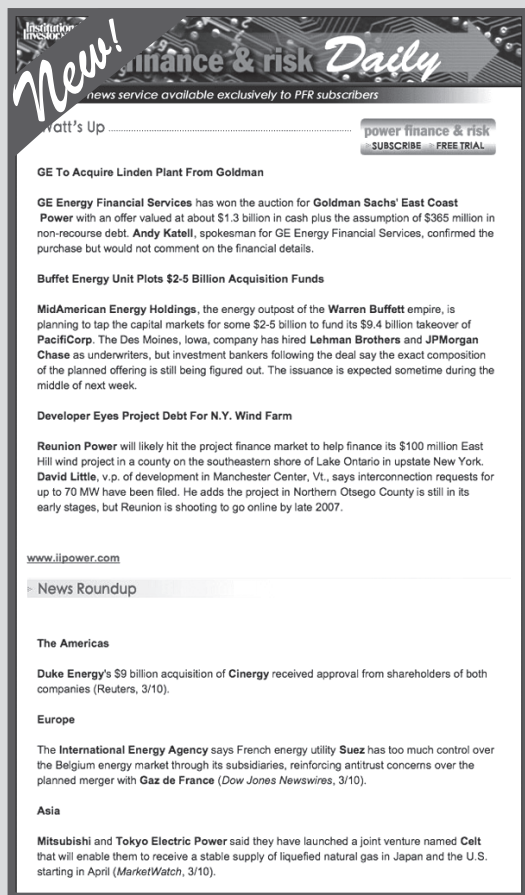
- **Sunflower Electric Power** is seeking permit from Kansas regulators to add three 700 MW coal-fired plants to its existing 360 MW Holcomb Station (*McClatchy-Tribune Business News*, 4/27).
- The Texas House of Representatives passed a bill to limit the amount of generation companies can own in the state amid concern over alleged market manipulation by TXU, which has agreed to be bought by a group of private equity firms (*Reuters*, 4/27).
- The U.S. Supreme Court declined to hear a Bush administration appeal supporting an Environmental Protection Agency allowing older coal-burning plants to upgrade their facilities without installing the most modern pollution controls. (*Reuters*, 4/30).
- **Martin Midstream Partners** agreed to buy the outstanding stock of **Woodlawn Pipeline Company**, along with a pipeline delivering residue gas, for about \$32.7 million (*Reuters*, 4/30).
- Italy's **Eni** agreed to buy **Dominion Resources'** oil production, development and exploration assets in the Gulf of Mexico for \$4.8 billion (*Associated Press*, 4/30).
- **UniStar**, a joint venture between **Constellation Energy** and the U.S. arm of France's **Areva**, plans to file an application by next year for a new reactor at Constellation's Calvert Cliffs nuclear plant in Lusby, Md. (*Associated Press*, 4/30).
- **PPL** is seeking a buyer for its unregulated **PPL Telcom** unit, and expects to record a charge of about \$18 million for the sale (*Associated Press*, 5/1).
- **Mirant** completed the \$1.39 billion sale of six natural gas-fired plants to **LS Power** acquisition company **Broadway Generating**. It plans to reinvest about \$524 million in proceeds from the sale of the 3.6 GW portfolio into its North American unit (*Associated Press*, 5/1).
- **TXU** CEO **John Wilder** will receive stock payouts valued at \$279.3 million if **Kohlberg Kravis Roberts** and **TPG** complete their \$45 billion takeover of the company. It is still unclear whether he will stay on at TXU (*Wall Street Journal*, 5/1).
- **Merrill Lynch Commodity Partners** closed on a \$35 million principal investment in geothermal energy concern, **Vulcan Power Company** (*Bloomberg*, 5/1).
- Canada's **Brookfield Asset Management** plans to spin off of its electricity transmission business into a publicly traded limited partnership to be called **Brookfield Infrastructure Partners**.

Brookfield will retain a nearly 40% stake in the spinoff and continue managing the operations (*Wall Street Journal*, 5/2).

- **Consumers Energy**, the core subsidiary of **CMS Energy**, plans to build at least one 750 MW coal-fired plant by 2015, and build or acquire a gas-fired power plant by 2011 (*Associated Press*, 5/2).
- **Energy East** subsidiary **Rochester Gas & Electric** plans to replace its Russell Station power plant in Greece, N.Y., with a new 300 MW plant (*Rochester Democrat & Chronicle*, 5/2).
- **Invenergy Wind** is buying \$1 billion worth of wind turbines from **General Electric** in a deal that will double its electric generating capacity in North America. The 600 MW purchase is for use in projects slated for construction in 2008 (*Dow Jones*, 5/2).
- **CMS Energy** has completed the sale of **CMS Generation** to the **Abu Dhabi National Energy Co.**, known as **Taqva**, for \$900 million. Proceeds from the sale will be used to retire parent company debt and invest in CMS Energy's Michigan utility (*Associated Press*, 5/3).
- **Suzlon** won a 400 MW wind turbine contract from **PPM Energy**, its biggest order to date. Financial details were not disclosed (*Reuters*, 5/3).
- The U.S. **Senate Energy Committee** approved a bill requiring that 10% of the nation's electricity be produced by renewable energy sources by 2010, and 15% by 2020. Policymakers could vote on the proposal as early as this month (*Reuters*, 5/3).

Europe

- **BP** CEO **Lord Browne** quit after admitting to lying to a court during a battle to block stories about his private life. He was due to step down this summer after 41 years at the company, but his designated successor **Tony Hayward** will take over immediately (*The Guardian*, 5/1).
- Denmark's **Dong Energy** plans to invest as much as DKK 3.5 billion (\$640 million) in a new 200 MW offshore wind park near its existing Horns Rev facility (*Bloomberg*, 5/1).
- **Royal Dutch Shell** and its Japanese partners will consider expanding the Sakhalin-2 LNG project off the coast of Russia after **Gazprom** joined the venture as a majority partner (*Bloomberg*, 5/3).
- Germany's **E.ON** is considering nuclear projects in nations including the U.K., Finland, Bulgaria and Romania (*Bloomberg*, 5/3).



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NRG Debt Loses Power On New Allocation Plan

Debt for NRG Energy fizzled after it announced a 25 basis point cut on its \$3.575 billion term loan, but the company has bigger plans than just a price cut. The paper had been trading well in the 100 5/8-101 context but slipped to 100-100 1/8 after the reprice was announced, a dealer said. A trader quoted it as trading around 100 1/4-1/2 on Thursday afternoon. Pricing is being cut from LIBOR plus 2% to LIBOR plus 1 3/4%.

The reprice is part of the company's comprehensive capital allocation plan to become a wholly-owned operating subsidiary of a newly created holding company. The new holding company will be taking on \$1 billion in fresh debt that will allow NRG plenty of breathing room to pay continuing common stock dividends in the future without leveraging up the company, Clint Freeland, v.p. and treasurer, explained. The funds from the holding company will be viewed as an equity contribution that can be used to pay down NRG's debt.

"Investors love our term loan "B" and first-lien facilities," Freeland said. "So we asked, is there a way you can actually sell the holdco debt alongside the existing term loan?" Credit Suisse and Citigroup, who launched syndication of the new \$1 billion delayed-draw term loan for the holding company last Friday, found a way. Freeland explained the debt will now be sold as a

package. "If [investors] want to play in NRG term loan you also have to play in the holdco," he said. "We're going to sell them as a pro rata together." Price talk had not yet come out for the new facility.

NRG tapped Morgan Stanley, Citigroup and Deutsche Bank in 2006 for financing to back its \$5.2 billion acquisition of Texas Genco, which included the \$3.575 billion term loan.

LS Power Debt Slips On Break

The credit for LS Power Acquisition broke for trading last Monday in the par 3/8-5/8 context and finished a little weaker, around par 1/4-1/2, according to traders. JPMorgan leads the deal, which includes an \$800 million "B" term loan, a \$165 million synthetic letter-of-credit facility and a \$250 million second-lien term loan. The term loan "B" and LC are priced at LIBOR plus 2%, while the second-lien is priced at LIBOR plus 3 3/4%.

The deal launched March 27 as a \$150 million revolver, a \$700 million first-lien term loan, a \$165 million LC and a \$300 million second-lien term loan (PFR, 3/30). JPMorgan, Barclays Capital, Credit Suisse and Lehman Brothers led the deal but it could not be determined why the funds were shifted. The deal backs the \$1.39 billion purchase of six gas-fired generating facilities from Mirant by LS Power Equity Partners affiliate Broadway Generating. Calls to a company spokesman were not returned.

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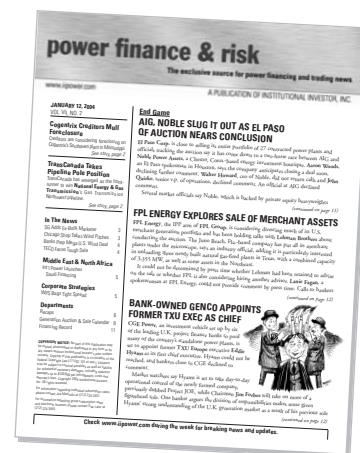
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COMPLETE ENERGY

(continued from page 1)

Miss., and the 1,022 MW La Paloma Generating facility in Kern County, Calif., after being less successful than it had hoped in auctions (PFR, 3/02). It does not appear to be using an advisor.

Calls to **Peter Dailey**, managing director at Complete's Pittsburgh office, and to **Gerald Lindner**, CEO of KGen in Houston, were not returned. —*K.B.*

RIVERSTONE PREPS

(continued from page 1)

its ever broadening mandate and the need for greater flexibility with a growing pool of investors upping their allocation into energy.

Carlyle/Riverstone closed its third fund with \$3.8 billion last year, having previously raised \$1.1 billion in 2004 for fund II and \$222 million for their debut in 2001. It also raked in \$685 million for its first Renewable Energy Infrastructure Fund last year and has built a consistent story.

Riverstone's focus is generation, midstream and upstream exploration and production. Partnering up on ventures has been its preserve: buying a 3 GW portfolio with **Sempra Energy** in 2004; a stake in 141 MW Solar Energy Generating System (SEGS) in the Mohave Desert, Calif., with **FPL Energy** in 2005; and **Magellan Midstream Partners** with **Madison Dearborn Partners** in 2003.

Calls to Riverstone's co-heads in New York, **Pierre Lapeyre** and **David Leuschen**, were not immediately returned. —*Katy Burne*

GOLDMAN, DE SHAW

(continued from page 1)

gasification," explains **Bryan Martin**, co-head of private equity at DE Shaw, declining to elaborate. **Gaurav Bondari**, an official at Goldman could not be reached for comment.

Gasification is a process whereby coal and pure oxygen are combusted to form a clean burning gaseous fuel. That byproduct can then be burned to generate power and integrated into a traditional generation plant; or it can be processed into methanol to make chemicals or turned into natural gas and fed into pipelines.

As yet only a handful of integrated gasification combined cycle plants exist in the U.S. Goldman's **Cogentrix** unit signed a letter of intent last month to invest in the gasification facility at **Hunton Energy's** planned 1.2 GW Lockwood IGCC plant in Fort Bend, Texas. And last October, D.E. Shaw committed up to \$500 million in equity to the **ERORA Group's** coal gasification projects, including its planned 770 MW Cash Creek IGCC facility in Kentucky. **TECO Energy** has a 250 MW facility in Polk County, Fla., which was developed with the use of a \$120 million award from the U.S. Department of Energy. —*Ben Miller*

QUARTET HEADS

(continued from page 1)

fully contracted through December 2010. Also on the block is a partially constructed, 614 MW gas-fired combined-cycle asset in Channelview, Texas, called CoGen Lyondell.

Observers suggest the bundle is the most obvious fit for **American National Power**, which already owns 3,593 MW in Texas, 155 MW in Georgia and 1,300 MW in Massachusetts. ANP is backed by **International Power**, so it has a strong balance sheet to put to work, but fell out of the running for **Mirant's** gas-fired fleet, recently acquired by **LS Power**. Arcapita also is hungry for acquisitions and has the ability to write big checks with backing from high-net-worth individuals in the Arab Gulf region. It currently owns no generation in the U.S., but recently chased 258 MW MASSPOWER (PFR, 3/30), eventually won by **BG North America**.

A hoped for sale-price could not be learned, but on launching the sale Dynegy said it wanted to fetch \$200-500 million in asset sales this year, including **Entergy's** planned purchase of 351 MW peaker Calcasieu in Sulphur, La., for \$57 million. Principals at the bidders, seller and auctioneer either declined comment or did not return calls. —*K.B.*

Calendar

- **Infocast** presents *Capacity Markets: Impacts on Asset Strategies and Power Pricing*, June 4-6 at the Strategic Analysis Conference Center in Arlington, Va. Call 818-888-4444 to register.
- **Euromoney** and **ACORE** present the 4th *Annual Renewable Energy Finance Forum* at the Waldorf-Astoria Hotel in New York June 20-21. Register at 1-800-437-9997 or www.reff-wallstreet.com.

Quote Of The Week

"[Energy] too is credit intensive, and in many cases done as pure project finance. A lot of buyers we deal with on the hedge fund side would look at deals on the energy side." —**Donald Carlson**, vice chairman at **Ziegler Capital Markets**, on why his bank plans to review more renewable and alternative energy transactions (see story, page 4).

One Year Ago In Power Finance & Risk

TXU launched an auction for 10.3 GW of gas-fired generation facilities in Texas and 20 bcf in gas storage facilities via **Bank of America**. [**Reliant Energy** appeared to be the frontrunner as the final round approached (PFR 6/23), but TXU nixed the sale (PFR, 8/3). It is now the \$45 billion takeover target of **Kohlberg Kravis Roberts** and **TPG**.]