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A PUBLICATION OF INSTITUTIONAL INVESTOR, INC.

#### **DECEMBER 20, 2004**

VOL. VII, NO. 51

#### **Aussie Bank To Shut NY Project Unit**

National Australia Bank is winding down its project finance and energy group after opting to exit the business last month.

See story, page 3

#### **Calif. Utility Plans** \$300M Bonds

The Sacramento Municipal Utility District is planning a bond issuance of roughly \$300 million to help permanently finance the construction of Cosumnes, a 500MW gas-fired power plant in California

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### ¡Arriba!

# **DEVELOPER CANVASSES FOR \$530M MEXICAN LNG FINANCING**

DKRW Energy is gearing up to finance a \$530 million liquefied natural gas re-gasification and storage terminal in Sonora, Mexico, with a combination of project debt and private equity. The project will most likely be funded with 70% debt and 30% equity, says Tom White, a partner at the developer in Houston. Details of

the debt portion have yet to be determined, and the company is still in the process of

(continued on page 12)

### HOUSTON SHOP FLIPS INTEREST IN MEGA U.K. PLANT DEBT

Rockland Capital Energy Investments has quietly unloaded a minority position in the roughly GBP160 million (\$310 million) of debt associated with Teesside Power Financing—the vehicle that controls a 1.8 GW plant in northeast England. The Houstonbased investor who less than a year ago acquired the debt in partnership with Cargill Financial Markets, sold its interest to an undisclosed buyer. Scott Harlan, principal at Rockland, confirms it recently sold its holding, which is in the form of trade claims, but

(continued on page 11)

#### **Year-End Clear Out!**

## **LENDERS SELL PLANT PROJECT PAPER TO BEAR STEARNS, DEUTSCHE BANK**

Bear Stearns reportedly snared \$25 million of project debt tied to the Lake Road generating station last week, and Deutsche Bank pocketed the same amount in a similarly troubled deal: the so-called Exelon Boston debt. According to PFR sister publication Loan Money Week, the paper is being offered up in auctions by lenders looking to cash out at levels above where they have already marked down the paper, a trader on a distressed desk says. "It's year end. A lot of (continued on page 12)

# SAN DIEGO WIND PLAYER PREPS BANK FUNDING **FOR 120 MW PROJECT**

SeaWest WindPower is looking to arrange at least \$100 million in funding for a 120 MW wind farm in central Texas. Ryan Pfaff, executive v.p. in San Diego, says talks are ongoing with lenders to explore construction and long-term financing options for the Buffalo Gap Wind Farm in Nolan and Taylor Counties. He declined to estimate the total cost of construction, but the industry benchmark for wind is around \$1 million per megawatt.

SeaWest anticipates it will select a bank in the next couple of months, Pfaff notes. He

(continued on page 12)

# ScottishPower Ore. Unit Looks **To Add Analysts**

PPM Energy is seeking to expand its slate of analysts to advise parent ScottishPower on acquisitions and developments. The Portland, Ore.-based developer and asset manager has several generation projects in the West and is looking to hire analysts to evaluate new business opportunities, says an industry official. The exact tally of hires it is seeking could not be determined. Don Winslow, v.p. of economic analysis and structuring, and Jan Johnson, a spokeswoman, did not return calls for comment.

The analysts will evaluate deals and provide guidance on potential business opportunities prior to their submission to corporate governance committees and the PPM board. The hires will be based in Portland and at project sites throughout the West.

PPM has added 830 MW of wind generation projects and 800 MW of gasfired assets to its portfolio in the past three years. It is eyeing new wind power and gas storage projects and is looking to expand its marketing services in the West, Midwest, Gulf Coast and Northeast, observers say.

## Sacramento Utility Eyeing \$300M **Bond Offering**

The Sacramento Municipal Utility District is planning to issue \$300 million in bonds to help finance a 500 MW gas-fired power plant that is currently under construction. Jim Tracy, cfo, says that the Sacramento utility will determine late next year, around the time the project comes on line, whether it will launch permanent debt for the Cosumnes Power Plant through a joint power authority. The facility is being constructed about 25 miles outside of Sacramento.

SMUD has discussed its plans to issue notes with its underwriting team, Goldman Sachs, Bear Stearns and Morgan Stanley, Tracy says, adding it is likely to tap one of the three as a lead. The plant carries a \$380 million construction price tag. The company has already issued commercial paper to fund a portion of the project (PFR, 7/29/02). Tracy says SMUD is considering selling to a joint power authority, with which it would subsequently enter into a purchase power

Separately, the utility is set to begin reviewing requests for proposals for a contractor to provide operation and maintenance guarantees for an 85 MW wind farm that is developing in Solano County. SMUD hopes to make its selection in first quarter next year, he adds.

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Do you have questions, comments or criticisms about a story that appeared in PFR? Should we be covering more or less of a given area? As we enter our 24<sup>th</sup> year of providing breaking news to the fixed income community, the staff of PFR is committed as ever to evolving with the markets and we welcome your feedback. Feel free to contact Mark DeCambre, managing editor, at 212-224-3293 or mdecambre@iinews.com.

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# **Constellation Readies Commodities Research Team**

Constellation Energy is looking to establish a team of three-five persons to carry out research and analysis for the Baltimore-based company's energy commodities group. The team will analyze supply and demand in areas including oil, natural gas and coal, says a recruiter familiar with its plans. In addition, the team will research supply chains such as pipelines and LNG storage.

The staffers are expected to complement commodity trading activities, although it is not immediately clear why Constellation wants to form the team at this time. Larry McDonnell, spokesman for the commodities group, declined to comment.

### **Avista Readies Revolver For Wrap**

A \$350 million Avista bank revolver co-led by Bank of New York and Union Bank of California was expected to close by the end of last week. Commitments were still being submitted last Tuesday, says a banker close to the transaction. The refinancing was initiated because Avista believed market conditions would afford it attractive pricing and a longer tenor, the banker says, declining to disclose terms.

A call to **Malyn Malquist**, cfo in Spokane, Wash., was not returned and an Avista spokeswoman declined to comment. The deal was expected to be completed as *PFR* went to press on Friday.

BoNY and UBoC served as administrative and syndication agent, respectively. The financier declined to disclose pricing of the five-year facility, saying only that it was being syndicated to the same group of banks that participated on its previous loan. That revolver carried a 12-month maturity. A UBoC official declined comment and a BoNY spokesman was unable to provide comment by press time.

# FortisAlberta Lays Out Long-Term Refinancing

FortisAlberta plans to visit the bond markets in 2006 to refinance between \$100 and \$150 million of short-term debt. The Calgary-based electricity distribution subsidiary of Fortis Inc., currently has a \$100 million, 364-day facility in place to fund operating expenses and proposed improvements. Those include upgrades to its electrical network, says James Harbilas, cfo. It also may expand the facility to \$150 million in 2005 to fund immediate capital expenditure needs, he adds.

The company will look to refinance the existing 364-day line with debt that matures between 2016 and 2036, says Harbilas. Other details of the refinancing have yet to be determined. FortisAlberta will most likely tap small to mid-sized Canadian banks it has relationships with to underwrite the offering, he says. FortisAlberta has previously worked with banks including CIBC World Markets, Scotiabank Group, Bank of Montreal

and Royal Bank of Canada.

FortisAlberta filed an application with the Alberta Energy and Utilities Board in late November to spend \$126.6 million in capital improvements to its electrical system and \$104.4 million in operating expenses in order to meet customer growth and improve reliability. The existing credit facility and cash flow from operations likely will be sufficient to cover those expenses, says Harbilas.

#### G'day!

# **Aussie Bank Shutters Big Apple Project Group**

National Australia Bank is winding down its project finance and energy group after opting to exit the business last month.

Michael Lorusso, senior v.p. and head of the energy and project finance the group in New York, says it is refocusing its strategy on clients active in Australia and wanted to shut down the operation because it strictly targeted the U.S. Moreover, it has seen deal flow peterout since Lorusso was hired about four years ago to build the group. "It's been slim pickings," he comments.

The bank's existing portfolio is being rolled into its corporate group, Lorusso says. A bank official has moved to New York to unwind the book of business. A call to a corporate finance official in the bank's New York office was not immediately returned.

Lorusso says he will now be eyeing similar project finance roles. About four other unidentified bankers, on his team, also left the bank.

### **PG&E Lands Fresh Credit Line**

PG&E Corp. has closed a \$200 million revolving credit facility, taking advantage of favorable bank market conditions. "We don't have any current plans to draw on it," says Leroy Barnes, treasurer of the San Francisco holding company. The revolver offers facility fee of 17.5 basis points on undrawn portions and a drawn margin of 70 basis points over LIBOR, he says.

BNP Paribas and Deutsche Bank co-led the senior unsecured credit line with Union Bank of California, Goldman Sachs and ABN AMRO acting as co-agents. A total of 14 banks participated in the deal, which closed Dec. 10, he adds, noting it was oversubscribed by about double. The co-agent obtained an upfront fee of 30 basis points, and participants received 25 basis points.

The company has been trying to smooth out its financing since its subsidiary utility, Pacific Gas & Electric Company, emerged from bankruptcy this spring. "We're back to a more normal profile," Barnes says of the move to reduce its high cash level and return to a more typical liquidity structure.

Deutsche Bank and BNP were selected as leads because they offered competitive pricing and they have handled a bevy of similar revolvers, Barnes says. A call to a Deutsche Bank official was not returned and a BNP spokeswoman could not immediately provide comment.

# Cinergy Doubles, Extends Credit Line

Cinergy has closed on a \$1 billion five-year revolver, doubling its original capacity. The tenor of the facility was also extended by two years, says a financier, noting healthy market conditions and receptiveness of lenders encouraged the company to refinance. The previous 12-month, \$500 million facility was part of a \$1.5 billion package debt arrangement (PFR, 5/3).

The oversubscribed revolver was jointly led by Barclays

Capital and JPMorgan Chase. It has a facility fee of 15 basis points, and is priced at LIBOR plus 75 basis points to 87.5 basis points depending on the level of draw down. The loan closed on Dec. 9 and was syndicated to a 27-bank group, which also participated in the last revolver, the banker notes.

The debt is rated BBB/Baa2 by **Standard and Poor's** and **Moody's Investor Services**, respectively. A call to **Jim Turner**, cfo at Cinergy in Cincinnati, was not returned. A Barclays official declined comment and a call to JPMorgan officials also went unreturned.

#### **Debt Calendar**

Expected		Filing	Rule 144A		Bookrunner(s)	Proceed Amt	Moody's	Standard &	Senio/Subord.Debt
Date	Maturity	Date	Private Placement	Issuer		In This Mkt (\$ mi	) Rating	Poor's Rating	
Wk. 12/12	-	11/5/04	-	Inergy LP	JPM/LEH	400	Caa3	B-	Senior
Wk. 12/12	-	12/8/04	-	Venoco Inc	LEH/NOMURA	150	Caa1	CCC+	Senior

### Financing Record (DECEMBER 8-DECEMBER 14)

#### Debt

Rule 144A Private Description Placement		Issuer	Business Amount (\$ mil)	Principal	Coupon	Type of (%)	Maturity Security	Offer Price	Offer Yield To Maturity (%)	Spread To Benchmark	Standard & Poor's Rating	Moody Rating	Fitch Rating	Gross Rating Spread As % of Prncpl Amt In This Mkt
-	12/8/04	CMS Energy Corp	Electric,gas utility	250	2.875	Cvt Senior Nts	12/1/11	100	2.875	-	NR	NR	NR	2.75
-	12/8/04	Consumers Energy (CMS Energy)	Electric and gas utility	225	5	Fst Mtg Bonds	3/15/15	99.833	5.021	85	BBB-	Baa3	BB	na
No	12/8/04	EDF	Electric utility	97.3	5.75	Fxd/Straight Bd	3/8/24	103.391	5.463	-	Α	A2	NR	na
Yes	12/8/04	Texas Genco Holdings Inc	Electric utility	1,125.00	6.875	Senior Notes	12/15/14	100	6.875	273	B+	B1	NR	na
No	12/10/04	KEPCO	Electric utility	194.3	0.51	Fxd/Straight Bd	12/21/07	100	0.51	20	A-	A3	NR	0.3
No	12/10/04	Nuon Finance B.V	invest svcs	671	4.125	Fxd/Straight Bd	12/17/14	99.839	4.145	52	A+	A2	NR	na
No	12/10/04	Nuon Finance B.V	invest svcs	402.6	4.5	Fxd/Straight Bd	12/17/19	99.071	4.586	96	A+	A2	NR	na
Yes	12/13/04	Juniper Generation LLC	pvd electric svcs	206	5.04	Sr Secured Nts	12/30/14	100	5.04	-	BBB-	Baa3	BBB-	na
Yes	12/13/04	Juniper Generation LLC	pvd electric svcs	60	6.79	Sub Notes	12/30/14	100	6.79	-	NR	NR	NR	na
Yes	12/14/04	Empresa Electrica de Guatemala	Electric utility	100	8.5	Notes	12/21/14	100	8.5	437	BB-	Ba2	NR	na
-	12/14/04	Reliant Energy Inc	Pvd electricity, energy svcs	750	6.75	Sr Secured Nts	12/15/14	100	6.75	262	В	B1	В	na

#### M&A

Date Announced	Acquiror Name	Acquiror Nation	Target Name	Target Nation	Rank Value of Deal (\$mil)
12/8/04	Thai Oil PCL	Thailand	Independent Power (Thailand)	Thailand	12.75
12/8/04	DKLS Energy Sdn Bhd	Malaysia	Puge Ypngyu Hydropower Dvlp Co	China	5.709
12/10/04	Environmental Infrastructure	Australia	Supergas Pty Ltd	Australia	0.271
12/13/04	Plains LPG Services LP	United States	Rymes Heating-Claremont	United States	-

Source: Thomson Financial Securities Data Company. For more information, call Rich Peterson at (973) 645-9701.

### Corporate Strategies

# No Small Potatoes IDACORP Shrinks Debt Via \$100M+ Equity Move

IDACORP has issued 3.5 million shares of common stock raising about \$105 million as part of its plan to reduce short-term debt and fund a portion of its capital requirements. The Boise company priced the offering at around \$30 on Dec. 10. **Darrell Anderson**, cfo, had announced plans to issue equity at its third-quarter earnings conference. Calls to Anderson were referred to spokesman **Jeff Beaman**, who declined to comment.

The company has \$119 million of short-term debt outstanding. IDACORP's 12-month trading range was \$32.95 to \$25.30, with a closing price last Monday of \$30.87.

Morgan Stanley is leading the deal, with Wachovia Capital Markets, KeyBanc Capital Markets, A.G. Edwards & Sons and D.A. Davidson & Co. acting as co-underwriters. If the banks exercise an over-allotment option, the total amount of equity issued will be \$123 million.

# **Enbridge Energy Retires Old Debt**

Enbridge Energy Partners has issued \$300 million in bonds to refinance existing debt, fund capital expenditures and increase liquidity. Leigh Cruess, treasurer of the Houston-based pipeline owner and operator, says it decided to issue the bonds to fund several impending projects, including a pipeline expansion in east Texas and the Midwest and an acquisition of natural gas assets in north Texas from Devon Energy Corp. The bond offering was plotted earlier this year, says Cruess, noting Enbridge draws up its financing plans at the beginning of the year.

Enbridge priced \$200 million of the offering at 99.959 as 10-year paper carrying a 5.35% coupon. The remaining bonds, due 2034, were priced at 99.742 and carry a 6.32% coupon. A portion of the proceeds will go toward repaying a \$600 million

revolver issued in 2002, the details of which were not immediately available.

Wachovia Capital Markets and ABN AMRO acted as joint bookrunners and lead managers for the offering, with Banc of America Securities, Citigroup Global Markets, Deutsche Bank Securities, SunTrust Capital Markets, Stifel Nicolaus & Co. and HSBC Securities acting as co-managers.

The firms were chosen based on their coverage across a variety of sectors, experience and accuracy of previous pricing. Enbridge also prefers to rotate business among a number of banks. "We like to ensure that all of our relationship banks are adequately compensated," Cruess says. It has not yet determined its financing plan for 2005, but has a number of projects in the pipeline that may require permanent debt, he says.

# Houston Energy Investment Operation Goes Public

NGP Capital Resources, a Houston-based energy investment firm, has tapped the public market for \$261million in an initial public offering. Spurred by investor demand for energy-related investments and further emboldened by the success of a \$930 million Apollo Investment Corp. IPO in April, it issued 17.4 million shares and priced them at \$15 per share, says Steve Gardner, partner.

Raymond James & Associates was tapped as the sole bookrunner based on its experience with master-limited partnerships such as NGP, says Gardner. NGP initially issued 16 million shares, but Raymond James was able to place the additional shares due to an increased appetite.

NGP invests primarily in the debt of small and mid-sized energy companies, including midstream companies that own and operate pipelines and other transmission and distribution infrastructure. It may ultimately invest in power generation, although it does not currently have the capital and the expertise to do so, Gardner says.

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### Weekly Recap

The Weekly Recap is a summary of publicly reported power news stories. The information has been obtained from sources believed to be reliable, but PFR does not guarantee its completeness or accuracy.

#### U.S. & Canada

• Reliant Energy has completed the transfer of ownership of the 530-megawatt Liberty generating station in Pennsylvania, including the related project-finance debt, to Liberty's lenders. Reliant acquired the gas-fired plant in 2002 as part of its purchase of Orion Power Holdings (Houston Business Journal, 12/15).

Separately, it priced \$750 million of senior secure notes via Goldman Sachs, Banc of America Securities, Barclays, Deutsche Bank Securities and Merrill Lynch & Co. The note offering has a 6.75% coupon and had a spread of 262 basis points over Treasuries (*Dow Jones*, 12/14).

- Canadian Superior Energy has reduced the issue price for its previously announced private placement of flow-through common shares to C\$2.50. The oil and gas company had planned to issue up to 5 million of the shares at C\$3.00 each (*Dow Jones*, 12/14).
- CenterPoint Energy said it will pocket \$2.9 billion from the sale of its stake in the Texas Genco Holdings unit and from the sale of Texas Genco's fossil-generation assets in a two-part deal. Texas Genco is equally owned by affiliates of The Blackstone Group, Hellman & Friedman, Kohlberg Kravis Roberts & Co. and Texas Pacific Group (Houston Business Journal 12/15).
- A Texas-based private equity firm wants to purchase Portland General Electric from bankrupt Enron Corp. Texas Pacific has offered a \$43 million rate cut to customers as part of the deal, but opponents say the rate cut should be much higher (*Miami Herald*, 12/15).
- Dominion Resources recently told the Federal Energy Regulatory Commission that it will not be able to transfer control of its high-voltage power lines to regional grid operator PJM Interconnection until at least March 1. The company was expected to integrate its transmission system into PJM by Jan. 1, but Dominion said it still needs to win approval from North Carolina state regulators (*Dow Jones*, 12/14).
- An Ameren Corporation executive who directed the St. Louis-based utility's generation operations has been promoted to chief operating officer. The company said Thomas Voss will assume his new titles on Jan. 1 (Associated Press, 12/13).
- The Texas Public Utility Commission launched a formal investigation last week into price surges in the state's wholesale

electricity market, focusing on bids from TXU Corp. that have been 10 times greater than normal levels. In recent weeks, prices in the spot market have regularly shot up during non-peak periods to more than \$400 per MW hour, the highest consistent levels in several years (*The Dallas Morning News, 12*/13).

- NRG Energy has reached an agreement for the sale of its 1,160 MW plant in Minooka, Ill., to an affiliate of LS Power Associates. NRG has the right to reacquire a 40% interest in the project with 10 years for a nominal amount (*Power Engineering*, 12/13).
- Cheniere Energy has won approval from the Federal Energy Regulatory Commission to develop its liquefied natural gas terminal in Sabine Pass, Louisiana, making way for what would be the largest LNG terminal in the U.S. It will receive a about 2.6 billion cubic feet of gas per day (*Bloomberg*, 12/15)
- San Francisco-based **PG&E** promoted CFO **Peter Darbee** to ceo. Darbee replaces the retiring **Robert Glynn** who will remain as chairman until yearend. Controller **Christopher Johns** will be lifted to replace Darbee's spot (*Bloomberg*, 12/15).

#### Europe & Asia

- China's cabinet will reportedly extend macroeconomic controls to rein in the country's fast-growing power sector, and has called for a halt to the construction of unauthorized power plants. The **National Development and Reform Commission** has ordered a halt to bank loans and coal supply to unauthorized plants, in a bid to check growth in the power sector (*AFP*, 12/13).
- British Energy said yesterday its losses had ballooned over the past six months and warned that its future prospects remained uncertain. The company said the unexpected closure of two of its nuclear power stations, which were forced to halt production while safety inspections were carried out, helped push half-year pre-tax losses at the company to \$451 million (*The Independent*, 12/13).
- OAO Yukos Oil Co. is seeking Chapter 11 bankruptcy in Houston in order to stymie the Russian government's attempt to auction its biggest subsidiary OAO Yuganskneftegaz. The company which has assets in the U.S. is seeking an unprecedented ruling that would have the U.S. bankruptcy court trying to impede the activities of the Russian state (*Bloomberg*, 12/15).



# **Generation Auction & Sale Calendar**

Following is a directory of ongoing generation asset sales. The accuracy of the information, which is derived from many sources, is deemed reliable but cannot be guaranteed. To report new auctions or changes in the status of a sale, please call Mark DeCambre, managing editor, at (212) 224-3293 or e-mail mdecambre@iinews.com.

Seller	Plants	Location	MW	Plant Type	Advisor	Status
AEP	El Bajio	Mexico	600 (50%)	Gas	WestLB	
AES	Wolf Hollow Granite Ridge Termomamonal	Texas N.H. Colombia	730 720 90	Gas Gas Gas	N/A	Ongoing.
	Ottana	Italy	140	Gas	None	Ongoing.
Allegheny Energy Supply	Armstrong Hatfield Mitchell	Penn. Penn. Penn.	356 1,600 (75%) 442	Coal Coal Coal	J.P. Morgan Citibank J.P. Morgan	Ongoing.
Aquila	Racoon Creek Goose Creek Crossroads	III. III. Miss.	340 340 340	Gas Gas Gas	Not chosen	Intention To Sell.
BP	Great Yarmouth	U.K.	400	Gas	J.P. Morgan	Intention To Sell.
Black Hills Energy	Pepperell	Mass.	40	Gas	-	Intention To Sell.
BNP -led bank group (Exelon developed plants)	Mystic River 7 Mystic River 8 Mystic River 9 Fore River	Mass. Mass. Mass. Mass.	560 832 832 832	Oil/Gas Gas Gas Gas	Lazard	Ongoing.
Citi & SocGen-led creditor group (TECO Energy developed plants)	Union Gila River	Ark. Ariz.	2,200 2,300	Gas Gas	Goldman	Ongoing.
CMS Energy	Ensenada CT Mendoza El Chocon	Argentina Argentina Argentina	128 520 1,320	Gas Gas Hydro	Not chosen J.P. Morgan J.P. Morgan	Announced Intention To Sell.
Citi-led bank group (NEG developed plants)	Lake Road La Paloma	Conn. Calif.	840 1,121	Gas Gas	Lehman Bros. Lehman Bros.	Tied up by Worenklein Group.
Damhead Power	Damhead	U.K.	800	Gas	E&Y	Has Agreed Sale To ScottishPower.
Delta Power	Lowell Power	Mass.	82	Gas	None	Actively Pursuing A Sale.
Duke Energy North America	Grays Harbor (in construction) Deming Energy (in construction)	Wash. N.M.	650 570	Gas Gas	Ongoing.	
El Paso Europe	Enfield EMA Power Kladna	U.K. Hungary Czech Rep.	396 (25%) 70 350	Gas Coal Coal	No Advisor	Looking To Exit Europe.
El Paso North America (Merchant assets)	Berkshire CDECCA Eagle Point Fulton Pawtucket Rensselaer San Joaquin	Mass. Conn. N.J. N.Y. R.I. N.Y. Calif	261 (56.41%) 62 233 45 67 79	Gas Gas Gas Gas Gas Gas		Final Bids Due.
El Paso North America (Contracted assets)	Midland Cogen Prime	Miss. N.J.	1,500 (44%) 66 (50%)	Gas Gas	Citigroup	Has Sold Majority Of QF Portfolio To ArcLight.
Endesa	Conatillor	Chile	172	Hydro	Dresdner Kleinworth	Sold To Hideroelectrica Guardia Vieja For
EnCana	Cavalier Balzac Kingston	Alberta Alberta Ontario	106 106 110 (25%)	Gas Gas Gas	Wasserstein HSBC HSBC HSBC	\$174 Million. Launched Sale In April. Looking To Exit Generation Business.
Energy Investors Fund	Multitrade Crockett	Va. Calif.	79.5 (60%) 240 (24%)	Biomass Gas	None None	Intention To Sell.



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# **Generation Auction & Sale Auction** (cont'd)

Seller	Plants	Location	MW	Plant Type	Advisor	Status
Entergy Asset Management	Robert Ritchie Warren Power RS Cogen Harrison County	Ark. Miss. La. Texas	544 314 425 (49%) 550 (70%)	Gas/oil Gas CHP Gas		Ongoing.
EPRL	Glanford Thetford Ely Westfield Elean	U.K. U.K. U.K. U.K. U.K.	14 39 13 10 38	Poultry Litter Poultry Litter Poultry Litter Poultry Litter Straw	Rothschild	Ongoing.
Ernst & Young Corporate Finance (representing secured creditors)	Bear Swamp	Mass.	599	Hydro	E&Y	Exploring Sale.
HSBC-led creditor group	Attala	Miss.	526	Gas	HSBC	Ongoing.
InterGen	Larkspur Energy Indigo El Bajio	Calif. Calif. Mexico	90 135 600 (50%)	Gas Gas Gas	Citi Citi N/A	Ongoing.
KBC-led creditor group	Milford	Conn	542	Gas	Lazard	Ongoing.
LG&E Power	Roanoke Valley Gregory Power Palm Springs Tyler	N.C. Texas Calif. Minn.	178 (50%) 550 (50%) 42 (50%) 27 (50%)	Coal Gas Wind Wind	N/A	Ongoing.
	Van Horn Tarifa	Texas Spain	41 (33%) 30 (46%)	Wind Wind	N/A	Sent Out RFP In April.
Mirant	Kendall Shady Hills West Georgia Bosque County Wichita Falls	Mass. Fla. Ga. Texas Texas	270 474 640 538 77	Oil Gas Gas Gas Gas	CSFB BofA	Ongoing.
Morrow Power	Boardman	Ore.	28	Gas	Marathon Capital	Is Evaluating Bids.
Nations Energy	Bayport Mungo Junction Southbridge	Texas Ohio Mass.	80 32 7	N/A		Considering Liquidation.
National Energy Gas & Transmission (USGen New England)	Salem Harbor Brayton Point Manchester St. Connecticut River Deerfield River	Mass. Mass. R.I. N.H. Mass.	745 1,599 495 479 89	Coal/Oil Coal Gas Hydro Hydro	Lazard	Dominion Res. Has It Tied Up.
Oman (Ministry of Housing, Electricity & Water)	Rusail Ghubratt Wad AlJazzi	Oman Oman Oman	730 507 350	Gas CHP Gas	CSFB	
Reliant Energy	Carr Street Astoria Gowanus Narrows	N.Y. N.Y. N.Y. N.Y.	95 1,276 549 281	Oil Gas Gas Gas	Goldman	Ongoing.
Royal Ductch /Shell Group	La Rosita Redbud Cottonwood Magnolia Bajio Termocali Rocksavage Spalding Coryton Rjinmond Knapsack Catadau Meizhou Island Power Quezon Callide C Millmerran	Mexico Okla Texas Miss. Mexico Columbia U.K. U.K. U.K. Netherlands Germany Spain China Singapore Philippines Australia Australia	1,100 1,220 1,235 900 600 235 748 860 732 820 790 1,200 724 750 460 920 880		Citigroup	Exploring Sale

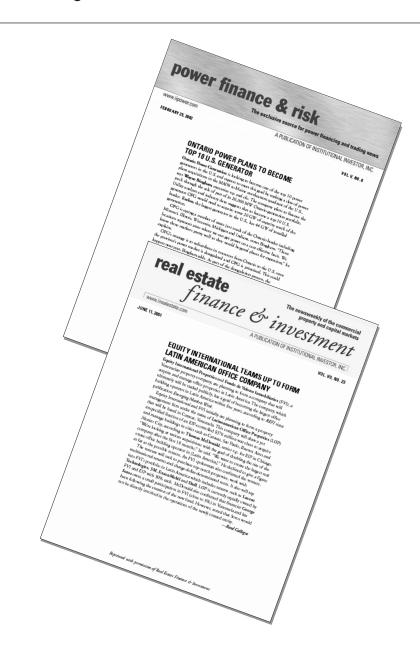
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#### CONTACT

Ajani Malik at (212) 224-3205 or amalik@iinvestor.net in the United States.

### **Generation Auction & Sale Auction (cont'd)**

Seller	Plants	Location	MW	Plant Type	Advisor	Status
SG-led bank group	Athens	N.Y.	1,080	Gas	Blackstone	Assessing bids.
(NEG developed plants)	Covert	Mich.	1,170	Gas		
	Harquahala	Ariz.	1,092	Gas		
	Millennium	Mass.	360	Gas		
STEAG	Iskenderun	Turkey	1,320	Gas	Morgan Stanley	Ongoing.
	Termopaipa IV	Philippines	185	Gas		Set To Sell Guadalupe And Odessa To PSEG.
TECO Energy	Frontera Power Station	Texas	477	Gas		
0.	Dell Power Station	Ark.	540	Gas		
	McAdams Power Station	La.	599	Gas		
	Commonwealth Chesapeake	Va.	315	Gas	Goldman	
Tractebel North America	Chehalis	Wash.	520	Gas	N/A	Looking To Sell Or Swap.
United Utilities	Landfill Generation Portolio	U.K.	50 MW	Landfill	RBC Capital Markets	Set To Launch Sale In May.

#### **HOUSTON SHOP**

(continued from page 1)

declined to comment further.

The size of Rockland's stake could not be determined and it is unclear if Cargill retained its interest. Terms of Rockland's sale also could not be ascertained. Calls to Cargill in London were not returned by press time.

The gas-fired power station in northeast England has claims against former owner **Enron** and offtaker **BritishEnergy**. The Rockland purchase initially was believed to have been an attempt to acquire the underlying plant because the claims are secured

against Enron's and British Energy's equity stake in Teesside. Given debt on Teesside in the secondary loan market has been improving steadily over the past several months, observers believe that Rockland was profit taking. Price talk is floating around the 84-87 range. The specific trading range of the trade claims could not be determined.

Since the summer, a number of banks including, Abbey
National, HypoVereinsbank, Bayerische Landesbank, HBOS and
WestLB, have shed more than GBP115 million in Teesside's
project loan paper at prices that were believed to be below par. The
bulk of Teesside's GBP655 million non-recourse debt is owned by
investment banks and hedge funds.

—Mark DeCambre

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#### **DEVELOPER CANVASSES**

(continued from page 1)

pinpointing equity investors, he says. Royal Bank of Scotland has been tapped to lead the financing because it has worked on LNG facilities in the past, he says.

The hunt for equity investors will be far-reaching, says White. "We're basically talking to everyone who has gas supplies in the Pacific Rim," he says. When negotiating with suppliers, DKRW will invite them to become equity investors.

Aside from its proximity to the Gulf of Mexico, the Sonora site was chosen because there is an existing power station and port facility at the location. Converting the 1,200 MW fuel oil fired plant to gas will also result in a significant reduction in emissions, says White. The planned LNG facility's location, about 200 miles south of downtown Phoenix, also makes Arizona a potential market for gas converted at the facility.

About one third of the gas converted at the facility will go to generation facilities in Sonora under an agreement with the local government, and the rest will be brought into western gas markets in the U.S.

DKRW estimates the project will be completed by mid-2008, with construction beginning around the second half of next year. The facility will produce 1.3 billion cubic feet of gas per day.

—Christine Buurma

### **LENDERS SELL**

(continued from page 1)

banks have this stuff on their books at lower levels and this is a good time to sell out," said a trader on a distressed desk.

Traders said Bear Stearns paid around 82 for the Lake Road paper. The project's bank debt was quoted in the mid 50s in July. The 780 MW plant has \$490 million of bank debt. Bear Stearns officials declined comment. National Energy & Gas Transmission transferred ownership of the plant to lenders last fall and the asset itself looks to be heading toward a sale; Jay Worenklein, principal of US Power Generating Company, is nearing a deal to acquire the facility (PFR, 11/29).

Exelon Boston was sold by one of the original lenders of the \$1.25 billion credit, said a trader. The purchase price was around 101 1/2. This was only basis points away from the cover bid, a second trader said. Three weeks ago, Deutsche Bank traded a total of \$57 million of Exelon Boston at 95-97. Deutsche Bank officials declined comment.

The sale of Exelon Boston's 3000 MW merchant portfolio was initiated last July and is currently ongoing. The process started after parent **Exelon Corp.** transferred ownership of its wholly owned subsidiary to its lenders.

The BNP Paribas-led Exelon Boston deal has climbed from the 70s this year. "The bids are higher than the actual value of the plants," a different trader noted. Two weeks ago, traders said agent bank BNP Paribas was holding up trades on the name, fearing the presence of new lenders would disrupt the sale process. **Kate Quinn**, a director at the bank, disagreed strongly and explained that Exelon Boston's debt is stapled to the equity and can only be traded under circumstances that are consistent with the **Federal Energy Regulatory Commission** (PFR, 12/6). A spokeswoman for NEGT. An Exelon spokesman referred calls to the creditors.

—*Michelle Sierra-Laffitte* 

#### **SAN DIEGO**

(continued from page 1)

would not say if it had an off-take contract, but a banker tracking the deal says an agreement is being arranged. He would not provide further details. It is unclear SeaWest will partner with another entity to take advantage of production tax credits, which expire at the end of next year.

Texas is good market for wind farm development because it has a lot of open space and a favorable regulatory environment. "Utilities are eager to enter into power purchase agreements there," a banker says. SeaWest WindPower has installed more than 3,200 turbines and nearly 830 MW of electricity in the U.S. and Europe. Buffalo Gap is anticipated to be completed by the end of next year.

—Christine Idzelis

#### Calendar

- The American Council on Renewable Energy is holding a policy conference and summit, Renewable Energy in America: Phase II, today and tomorrow in the Cannon Caucus Room, U.S. House of Representatives, Washington. Separately, ACORE is having its annual Power-Gen Renewable Energy conference on March 1-3, 2005 at the Las Vegas Hilton. For information call Brian Schimmoller at (918)-831-9866.
- The Edison Electric Institute is holding its Electric Industry Utility conference at the London Hilton on Feb.20-23, 2005. For more information contact Debra Henry or Mari Smallwood at (202)-508-5496 and (202)-508-5501, respectively.

#### **Quote Of The Week**

"It's been slim pickings."—**Michael Lorusso**, senior v.p. and head of **National Australia Bank**'s energy and project finance group in New York, on the bank's plans to shutter the group after four years of flagging deal flow (see story, page 3).

#### One Year Ago In Power Finance & Risk

A joint venture between former Enron Vice Chairman Joe Sutton and ArcLight Capital Partners was reportedly set to acquire a Duke Energy International power plant in France. [The plant was subsequently sold to Courant CTR Holdings, an affiliate of ArcLight, for \$79.7 million.]